

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2111' FSL & 2236' FEL SEC 18J-T24N-R05W

5. Lease Serial No.

JIC-69

6. If Indian, Allottee or Tribe Name

JICARILLA APACHE TRIBE

7. If Unit or CA Agreement, Name and/or No.

AM 9 41

8. Well Name and No.

APACHE FEDERAL #10

9. API Well No.

30-039-05477

10. Field and Pool, or Exploratory Area

BASIN DAKOTA/OTERO BASIN
WC Basin, Mancos

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☒ Recomplete ☒ Other P&A DK, RC
☐ Change Plans ☒ Plug and Abandon ☐ Temporarily Abandon ☐ to GP
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

WC Basin Mancos
XTO Energy Inc. intends to plug Basin DK & recompleate to Otero GP as follows: 1) MI & set 2 - 400 bbl frac tanks & fill w/2% KCl wtr. 2) MIRU PU. 3) ND WH. NU & PT BOP. 4) TOH w/tbg, nipple & pkr. LD nipple & pkr. 5) PU CIBP. TIH w/CIBP & tbg to approx 6,445' (Top of DK fnt). Spot a 100' cmt plug on top of CIBP fr/6,545'-6,445' w/18 sx cmt w/2% CaCl2. 6) TOH & LD tbg. 7) MIRU WL. RU full lubricator. Log well w/GR/CCL log from PBID (6,445) to 2,270' (DV Tool). 8) Perf GP (0.32" dia., ttl 26 holes). 9) PU & TIH w/pkr & tbg to 5,350'. Set pkr at 5,350'. PT annulus to 500 psig. 10) RDMO PU. 11) MIRU acid & pmp truck. ED GP perfis from 5,420'-5,605'. A. w/1000 gals of 15% NEFE HCl. Max TP 5,000 psig. Flush w/2,300 gals 2% KCl water (2 bbls over flush). RDMO acid & pmp truck. 12) MIRU frac equip. Frac GP perfis fr/5,420'-5,605' dwn tbg at 35 BPM w/62,000 gal 70Q, CO2 foamed, 25# XL gelled, 2% KCl wtr (Pure Gel III) carrying 74,000# 20/40 Ottawa sd & 30,000# 20/40 Super LC RC sd. 13) SWI 4 hrs. RDMO frac equip. Flow back well. 14) MIRU PU. ND WH. NU BOP. 15) TOH & LD tbg & pkr. TIH w/sd bailer, SN & tbg. CO to 6,445' (PBID). Circ clean. 16) TOH w/tbg & bailer. LD bailer. TIH w/OEMA & weep hole, SN & tbg to surf. LD tbg @ approx 5,680'. SN @ approx 5,650'. TAC @ 5,398'. ND BOP. NU WH. 17) TIH w/pmp, strainer nipple, spiral rod guide, RHBO t.l, sub, sinker bars & rods to surf. 18) RDMO PU.

HOLD 0104 FOR C-102 form for Basin Mancos

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date 7/24/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington Field Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

Attachment to Notice of Intent for Plug Back

Well: Apache Federal #10

CONDITIONS OF APPROVAL:

1.) Farmington Field Office is to be notified at least 24 hours before the plug back operations commence (505) 599-8907.

3.) The following modifications to your plug back program are to be made:

A.) Set CIBP between 6494' and 6444' (Top Dakota perf @ 6544') and spot 100' of cement on top of CIBP plus 50' excess cement. (Dakota formation top @ 6445')

BLM CONDITIONS OF APPROVAL

WORKOVER AND RECOMPLETION OPERATIONS:

A properly functioning BOP and related equipment must be installed prior to commencing workover and/or recompletion operations.

SURFACE USE OPERATIONS:

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

STANDARD STIPULATIONS: All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of work-over activities.

SPECIAL STIPULATIONS:

1. **Pits will be fenced during work-over operation.**
2. **All disturbance will be kept on existing pad.**
3. **All pits will be pulled and closed immediately upon completion of the work-over activities.**
4. **Pits will be lined with an impervious material at least 12 mils thick.**