Submit 3 Copies To Appropriate District Office	State of 1	New Mexi	Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals a	and Natural	l Resources	WELL API NO.
District II	OIL CONSEDA	ATION D	NOISIVIC	30-039-29430
1301 W. Grand Ave., Artesia, NM 8821 District III	1220 South St. Francis Dr.			5. Indicate Type of Lease
000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		Mes	(2345)	or state on a substanting.
SUNDRY NOTICES AND REPORTS ON WELLS  7. Lease Name or Unit Agreement Name  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPER OR PLUG BACK TO A				
PROPOSALS.)	LICATION FOR FERMIT (FORM	Harrie Harris	E CISVILLE	San Juan 29-6 Unit  -8. Well Number
1. Type of Well: Oil Well Gas Well	X Other	P OF C	CONS. DW. J	1B
2. Name of Operator			B TOK	9. OGRID Number
ConocoPhillips Company		*E.	251 01 11 38	217817
3. Address of Operator P.O. Box 4289, Farmington, N	JM 87499-4289	199	6 08 08 B	10. Pool name or Wildcat Blanco Mesaverde
4. Well Location				
Unit Letter B: 660 feet from the North line and 2310 feet from the East line				
Section 3	Township 29	N I	Range 06W N	VMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	Haraman I.			· 中国的 · · · · · · · · · · · · · · · · · · ·
12. Chec	k Appropriate Box to Inc	dicate Nati	ure of Notice, I	Report or Other Data
	INTENTION TO:	_ 1		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	☐ PLUG AND ABANDON	□   F	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	☐ CHANGE PLANS		COMMENCE DRIL	LING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	D 🗆
OTHER:			OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
				· · · · · · · · · · · · · · · · · · ·
Conocophillips requests permission to have the option to either drill a 12-1/4" hole for the surface casing, as permitted in our APDs or drilling a 13-1/2" hole. The new H&P rigs COPC is using have the capability of pumping the cement used at a higher rate than the older rigs. The larger hole makes it easier to run and cement of the surface casing.				
Our drilling schedules change often and we don't know at the time of permitting which rig will be used to drill the well. This is the reason we need to				
have the option to use either size hole on the surface casing. The wells drilled with the H&P rigs will use the 13-1/2" hole & will use approx. 225 sx of Class G cement (1.17 yield @ 15.8 density). The cement will be pumped and circulated to surface.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE Muchy 1	1. Monor	TTLE <u>Reg</u>	gulatory Specialist	DATE <u>8/01/06</u>
Type or print name Trace	ey N. Monroe E-mail	address: tr	monroe@br-inc.co	om Telephone No. 505-326-9752
(This space for State use)				
	<u></u>			
1-		oeru	ITY ON A GAC INC	PECTOR, DIST. & DATE AUG 0 3 2006
APPPROVED BY Conditions of approval if any:	Je T	TITLE	a AU3 IU3	wirelak, MI21. 像a DALEWOO 八 ら ZOOO