District I	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	Energy, removate and return resources	WELL API NO. 30-039-29950
District II 1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	Federal Lease NMSF078497
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSE OF THE PRO	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name SAN JUAN 28-7 UNIT
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well X Other	8. Well Number 232G
2. Name of Operator ConocoPhilli	ns Company	9. OGRID Number 217817
3. Address of Operator PO BOX		10. Pool name or Wildcat Blanco Mesaverde/ Basin Dakota
4. Well Location		Dianco Mesaverder Dasin Dakota
Unit Letter J : 1900 feet from the SOUTH line and 1900 feet from the EAST line		
Section 20 Township 28N Range 7W NMPM CountyRIO ARRIBA		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6178		
Pit or Below-grade Tank Application or Closure  Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB $\square$
OTHER DIIC		
OTHER:DHC	1 4 1 2 4 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
13. Describe proposed or comp	leted operations. (Clearly state all pertinent details, ark). SEE RULE 1103. For Multiple Completions:	nd give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
13. Describe proposed or composed wo or recompletion.		Attach wellbore diagram of proposed completion
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13. Describe proposed or composed starting any proposed we or recompletion.  In reference to Order #R-11363 Compressed Perforations are: Basin Dakota 7065' - 7315'	ork). SEE RULE 1103. For Multiple Completions: A	Attach wellbore diagram of proposed completion
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