Submit 3 Copies To Appropriate District Office	State of N	New Mexico	Form C-103
District I	Energy, Minerals a	and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OII CONSEDV	ATION DIVISION	30-045-33478
1301 W. Grand Ave., Artesia, NM 88210 District III		St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV		, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	•	CT2347-	E-5317-2
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPI	OSALS TO DRILL OR TO DEEP LICATION FOR PERMIT" (FORM	EN OR PLUG BACK TO A 4 C+101) FOR SUCH 2000	State Com I
PROPOSALS.) 1. Type of Well:	(RELEGIED)	-8 Well Number
Oil Well Gas Well	<☐ Other	GOLDONS, DIN	#5B
2. Name of Operator		C.	9. OGRID Number
ConocoPhillips Company		Letter or	217817
3. Address of Operator P.O. Box 4289, Farmington, N.	A 87499-4289	COLUBAGO	10. Pool name or Wildcat Blanco MV / Basin DK
4. Well Location			
Unit Letter D: 740 feet from the North line and 150 feet from the West line			
Office Letter			
Section 36	Township 31		NMPM San Juan County
	11. Elevation (Snow who	ether DR, RKB, RT, GR, e	Color of the second
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF I	NTENTION TO: PLUG AND ABANDON		JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	J PLUG AND ABANDON	REMEDIAL W	ORK ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE I	ORILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING [MULTIPLE COMPLETION	CASING TEST	AND
OTHER		_ _	1
	anlated aperations (Clearly	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Conocophillips requests permission to have the option to either drill a 12-1/4" hole for the surface casing, as permitted in our APDs or drilling a 13-1/2" hole. The new H&P rigs COPC is using have the capability of pumping the cement used at a higher rate than the older rigs. The larger hole makes it easier to run			
and cement of the surface casing.			
Our drilling schedules change often and we don't know at the time of permitting which rig will be used to drill the well. This is the reason we need to have the option to use either size hole on the surface casing. The wells drilled with the H&P rigs will use the 13-1/2" hole & will use approx. 225 sx of Class G cement (1.17 yield @ 15.8 density). The cement will be pumped and circulated to surface.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE TILE Sr. Regulatory Specialist DATE 7/31/06			
Type or print name Patsy	Clugston E-mail add	ress: pclugston@br-inc.c	om Telephone No. 505-326-9518
(This space for State use)			
ADDDD OVED DV	All.	DEPUTY OIL & GAS	INSPECTOR, DIST. & DATE AUG 0 3 2006
APPPROVED BY			