Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources				Form C-103 March 4, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
District II	OIL CONSERVATION DIVISION				-045-33733
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE 6. State Oil & G	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					E-503-13
SUNDRY NOTICES AND REPORTS ON WELASS 55 7 7 1 ease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BANK ON BUCH SAIN OF SUCH SAIN OF SAIN O					
1. Type of Well:	8. Well Number				
Oil Well Gas Well X	Other		D45T. 8		#93M
2. Name of Operator		ŔĠ	ر کار (۵	9. OGRID Numl	ber
ConocoPhillips Company			Coll of frage	217817	XY/11
3. Address of Operator P.O. Box 4289, Farmington, NM	87400_4280		00,000	10. Pool name of Blanco MV / Bas	•
4. Well Location	01499-4209			Dianeo W V Bas	SIII DIX
4. Well Escation					
Unit Letter <u>E: 1965</u> feet from the <u>North</u> line and <u>10</u> feet from the <u>West</u> line					
Section 36	Township 32		Range R7W N		County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
	ITENTION TO:			SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	к 🗆	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	$\boxtimes$	COMMENCE DRI	LLING OPNS.	PLUG AND  ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ND 🗆	
OTHER			OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Conocophillips requests permission to have the option to either drill a 12-1/4" hole for the surface casing, as permitted in our APDs or drilling a 13-1/2" hole. The new H&P rigs COPC is using have the capability of pumping the cement used at a higher rate than the older rigs. The larger hole makes it easier to run and cement of the surface casing.					
Our drilling schedules change often and we don't know at the time of permitting which rig will be used to drill the well. This is the reason we need to have the option to use either size hole on the surface casing. The wells drilled with the H&P rigs will use the 13-1/2" hole & will use approx. 225 sx of Class G cement (1.17 yield @ 15.8 density). The cement will be pumped and circulated to surface.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
be constructed or closed according to NWI	OCD guidelines [], a general p	егин 🗀 ог	an (attached) aiternat	ive OCD-approved pi	an.
$\sim$	$\overline{\Omega}$			· · · · · · · · · · · · · · · · · · ·	
SIGNATURE TITLE Sr. Regulatory Specialist DATE 7/31/06					
Type or print name Patsy C	lugston E-mail add	ress: pcl	ugston@br-inc.com	Telephone No.	505-326-9518
(This space for State use)					
APPROVED BY	A	TITLE <b>SE</b>	utv or a gas in:	SPECTOR. DIST. #4	DATERIIC (10 2000
APPPROVED BY  Conditions of approval, if any:		IILE			DATEAUG 0 3 2006

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