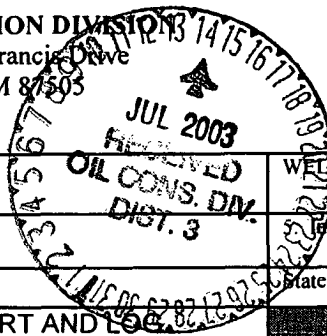


District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505



WELL API NO. **30-045-07814**
Indicate Type of Lease
STATE FEE XX
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY OTHER	7. Lease Name or Unit Agreement Name Gallegos Canyon Unit Com-H
b. Type of Completion: NEW WELL WORK OVER PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR OTHER	
2. Name of Operator BP America Production Company	8. Well No. 180
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Cherry Hlava	9. Pool name or Wildcat Kutz Pictured Cliffs, West

4. Well Location Unit Letter J 1550 Feet From The South Line and 2130 Feet From The East Line Section 28 Township 29N Range 12W NMPM San Juan County			
10. Date Spudded 09/29/1964	11. Date T.D. Reached 10/08/1964	12. Date Compl. (Ready to Prod.) 06/26/2003	13. Elevations (DF& RKB, RT, GR, etc.) 5325 6R'
14. Elev. Casinghead			
15. Total Depth 5965'	16. Plug Back T.D. 5924' <i>5700</i>	17. If Multiple Compl. How Many None	18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 1265' - 1280' Kutz Pictured Cliffs, West	20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Gamma Ray	22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	358'	12 1/4"	200 SXS	
4 - 1/2"	10.5#	5961'	7 7/8"	1315 SXS	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	1566'	

26. Perforation record (interval, size, and number) 1265' - 1280' W/4 JSPF, 3.125 in diameter, 62 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1265' - 1280'	Frac w/ 46,145# 16/30 Snd, 12,990 lbs with propnet, 241.6 MMSF nitrogen

28. PRODUCTION							
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) Electric Pump			Well Status (Prod. or Shut-in) Shut-in		
Date of Test S.I. w/o pmp	Hours Tested	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl trace	Gas - MCF Est 500 mcf	Water - Bbl. trace	Gas - Oil Ratio
Flow Tubing Press. 500 psi	Casing Pressure 80 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
--	-------------------

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature Cherry Hlava	Printed Name Cherry Hlava	Title Regulatory Analyst	Date 07/08/2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs **1265'** _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos **4000** _____
T. Gallup **4934** _____
Base Greenhorn _____
T. Dakota **5860** _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS
OR ZONES

No. 1, from....1437'.....to.....1447'.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
1437'	1447'	10'	Coal

From	To	Thickness In Feet	Lithology

COMPLETION SUBSEQUENT REPORT

Gallegos Canyon Unit Com H 180

07/08/2003

P&A Dakota & add perfs in the Pictured Cliffs.

6/16/03 RU UNIT. TBG 250 PSI, CSG 290 PSI, BH 0 PSI. SD OVERNIGHT.

6/17/03 TIH & SET CIBP @ 5700'. TST TBG TO 500 PSI. HELD 5 MIN, GOOD TEST. TST CSG TO 300 PSI, HELD 5 MIN, GOOD TEST. SD OVERNIGHT.

6/18/03 RU & SET 150' PLUG 5700' TO 5550' w/12 SXS CL G CMT; DENSITY 15.80 ppg; YIELD 1.180 quft/sxs. 2nd PLUG 5200' - 5350' w/12 SXS CL G CMT; DENSITY 15.80 ppg; YIELD 1.180 quft/sx. 3rd PLG 2900' - 3050' w/12 sxs CL G CMT; DENSITY 15.80 ppg; YIELD 1.180 quft/sx. LAY DN TBG TO 1500'. TIH w/CIBP & SET @1500'. RUN GAMMA RAY STRIP & CORRELATE. TIH w/3.125 GUN & PERF PICTURED CLIFFS 1265' - 1280' w/4 JSPF. SD OVERNIGHT.

6/19/03 FRAC PC w/46,145# 16/30 SND, 12,990 bls WITH PROPNET, 241.6 MMSF NITROGEN. OPEN ON $\frac{1}{4}$ " CK w/660 psi, AT 120 psi, PUT ON $\frac{1}{2}$ " CK, MAKING LIGHT SND.

6/20/03 RIG MAINTANANCE.

6/23/03 TBG 220 psi, 20 bph WTR, PULL ABOVE PC FERFS. SDFN

6/24/03 CSG 3 psi, AVG-15 bbls P/H WITH LIGHT SND. PULL ABOVE PERFS SDFN.

6/25/03 CSG 3 psi, RU & BREAK CIRC w/AIR MIST. C/O FRAC WTR. SDFN.

6/26/03 TIH & LND TBG @ 1566'. LOAD & TST TBG TO 500 psi, HELD 5 MIN. GOOD TEST. TIH w/ PMP & RODS. SEAT PMP, SPACE OUT, RELEASE RIG.

WELL IS SHUT IN W/O COMPRESSOR