

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised June 10, 2003

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
30-045-31280
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
U-DA-WELL

2. Name of Operator
MERRION OIL & GAS CORPORATION

8. Well No.
002

3. Address of Operator
610 REILLY AVENUE, FARMINGTON, NM 87401

9. Pool name or Wildcat
BASIN-FRUITLAND (71629)

4. Well Location
 Unit Letter **B** : **1055** Feet From The **NORTH** Line and **2221** Feet From The **EAST** Line
 Section **2** Township **31N** Range **8W** NMPM **SAN JUAN** County

10. Date Spudded **2/12/03** 11. Date T.D. Reached **2/18/03** 12. Date Compl. (Ready to Prod.) **6/19/03 4/10** 13. Elevations (DF& RKB, RT, GR, etc.) **6710' GR, 6724.5' KB** 14. Elev. Casinghead **6712'**

15. Total Depth **3640' KB** 16. Plug Back T.D. **3630' KB** 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By **0-TD** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **FRUITLAND COAL: 3309'-3610' KB** 20. Was Directional Survey Made **NO**

21. Type Electric and Other Logs Run **DEN/NEUT/GR** 22. Was Well Cored **NO**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	263'	14-3/4"	250 SXS (348 CU.FT.)	
7-5/8"	26.4#	3274'	9-7/8"	580 SXS (1189 CUFT)	

24. LINER RECORD 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	3128' KB	3632' KB	PRE-PERF		2 7/8	3483	

26. Perforation record (interval, size, and number)
Preperforated liner from 3128'-3632' KB (4 holes/ft, 5/8" ID)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production **4/01/03** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

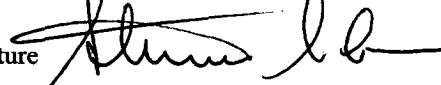
Date of Test **4/01/03** Hours Tested **24** Choke Size ----- Prod'n For Test Period Oil - Bbl **0** Gas - MCF **500** Water - Bbl. **0** Gas - Oil Ratio

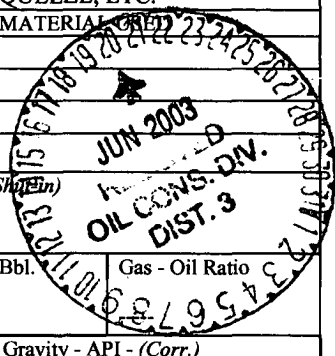
Flow Tubing Press. **0** Casing Pressure **135 psig** Calculated 24-Hour Rate Oil - Bbl. **0** Gas - MCF **500** Water - Bbl. **0** Oil Gravity - API - (Corr.) -----

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **SOLD** Test Witnessed By **TIM MERILATT**

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name **Steven S. Dunn** Title **Drlg & Prod Mgr** Date **6/19/03**
 E-mail Address



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2392'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2492' / 2980'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3612'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....3309'.....to.....3345'.....
 No. 2, from.....3424'.....to.....3450'.....
 No. 3, from.....3477'.....to.....3500'.....
 No. 4, from.....3588'.....to.....3610'.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology