

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2006 JUL 28 AM 11 43

SUBMIT IN TRIPLICATE

RECEIVED

070 FARMINGTON NM

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. If Unit or CA, Agreement Designation ROSA UNIT
2. Name of Operator WILLIAMS PRODUCTION COMPANY	8. Well Name and No. ROSA UNIT #225
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	9. API Well No. 30-039-24499
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1035' FSL & 990' FWL, SW/4 SW/4 SEC 12-T31N-R06W	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Pumping Unit & Rod Installation</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-04-2006 MIRU, test tbg to 600 psi, lost 100 psi after 5 min, pressure stabilized @ 500 psi, bleed off pressure, stroke pump w/ rig, no pump action, POOH w/ 1 1/4" x 25" x 26' polish rod x 1 1/2" x 14' liner, 2' & 8' pony rods w/ fixed guides, 3 - 1 1/4" SB's, 2" x 1 1/2" x 16' pump (cage on top of pump broke), secure tbg, produce well up csg overnight, SDFN.

04-05-2006 Pumper BD meter run, tbg press 430 psi, BD to tank, kill tbg, RIT w/ 1" X 1' strainer npl, 2 X 1.5 X 16 RWAC-Z pump w/ top hold down (max stroke 140"), 3 - 1.25" S.B.'s, 124 - 3/4" rods w/ molded guides - 4 per rod, 8' pony, 2' pony, 1.25 X 26' P.R. X 1.5 X 14' liner, seat pump, load tbg w/ prod water, stroke pump w/ rig & press to 620 psi, hold for 15 min, hang rods on unit, check tag on pump, turn well to production department, release rig @ 1400 hrs.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date July 26, 2006

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

AUG 18 2006

FARMINGTON FIELD OFFICE

BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDD

[Handwritten mark]