

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-05763
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-291-7
7. Lease Name or Unit Agreement Name Canyon Largo Unit
8. Well Number #95
9. OGRID Number 14538
10. Pool name or Wildcat Otero Gallup/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Burlington Resources Oil & Gas Company LP	
3. Address of Operator 3401 E. 30 th Street, Farmington, NM 87402	
4. Well Location Unit Letter <u>B</u> : <u>990</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>36</u> Township <u>25N</u> Range <u>6W</u> NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6744	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/> Casing Repair	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources intends to pull 2-3/8" tbg., PT the csg, if the test fails then repair any casing leak (s), trip back in the hole w/ tbg. and return the well to production. Please see the attached procedure.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Philana Thompson TITLE Regulatory Analyst DATE 8/22/06

Type or print name Philana Thompson E-mail address: PThompson@br-inc.com Telephone No. 505-326-9530

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 28 DATE AUG 24 2006

Conditions of Approval (if any):

B

Canyon Largo Unit 95

990' FNL & 1650' FEL

B-036-25N-006W,

Rio Arriba, NM

LAT: N36 21.664' LONG: W107 24.947'

AIN: 5291001/02

SCOPE: It is the intent of this procedure to pull 2-3/8" tubing, pressure test the 7" production casing,, and remediate as necessary.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MIRU. Record tubing and casing pressures and record in DIMS. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCL if necessary. ND wellhead and NU BOP.
3. TOOH with 222 joints of 2-3/8" 4.7# J-55 tubing (landed at 6976', SN at 6972', 2-3/8" x 4' pup joint below SN). Visually inspect tubing out of hole. Report findings in DIMS.
4. MU 6-1/4" bit and watermelon mill and TIH to PBTD (7166'). Clean out any fill and circulate hole clean. TOOH with bit and scraper.
5. PU RBP and packer for 7" 23.0# N-80/J-55 casing and TIH on 2-3/8" tubing. Set RBP at 6765', pull up and set packer 5' above RBP. Pressure test RBP to 500 psi. Load backside and pressure test casing to 500 psi. If casing tests okay, latch on to RBP and TOOH with packer and RBP, go to step 8. Otherwise, continue with procedure to step 6.
6. Begin leak isolation in the 7" casing. Record and report injection rate, pressure, and location of holes to Sr. Rig Supervisor and project engineer to obtain necessary regulatory approvals and proper squeeze design.
7. RU cement company and squeeze casing leak(s) per Sr. Rig Supervisor and project engineer instructions. If leak goes on vacuum and will not hold fluid, a retainer and CIBP may be used.
8. PU 6-1/4" bit/mill and TIH to drill out cement. After drilling out cement, pressure test squeeze to 500 psi. If held, clean out to PBTD if necessary. TOOH with tubing and bit. If did not hold, may need to re-squeeze, to be determined by Sr. Rig Supervisor and project engineer instructions.
9. PU and TIH with the following:
 - (1) 2-3/8" saw tooth collar
 - (1) Aluminum pump out plug (inside SN)
 - (1) 2-3/8" seat nipple (SN)
 - (1) 2-3/8" tubing joint
 - (1) 2-3/8" x 2' pup joint (marker joint)Remaining 2-3/8" 4.7# J-55 tubing joints (~221 joints) to surface
Broach and rabbit tubing while TIH. Land tubing at 6976', SN @ 6975'
10. ND BOP, NU wellhead. Make swab run to kick well off, if necessary. Notify lease operator that well is ready to be returned to production. RDMO.

Recommended: _____
Operations Engineer

Approved: _____
Sr. Rig Supervisor

Engineer: Zach Stradling – 326-9779 (Office), 486-0046 (Cell)

Foreman: Terry Nelson – 326-9731 (Office), 320-2503 (Cell)

Lease Operator: Matt Valdez - 330-3358 (Cell), 324-4413 (Pager)

PERTINENT DATA SHEET																																	
WELLNAME: CANYON LARGO UNIT 95 GL STATUS: PLUNGER LIFT					GALLUP DAKOTA API # 30039057630000 DPNO/AIN 5291001 5291002 METER # 72755 72755																												
WELL TYPE: OTERO (GALLUP) BASIN DAKOTA (PRORATED GAS)					ELEVATION: KB 6754' GL 6744'																												
LOCATION: Unit B T025N R006W Sec.036 990 FNL & 1650 FEL RIO ARriba COUNTY, NM					SPUD DATE: 6/6/60 COMPLETION DATE: 11/1/60																												
OWNERSHIP: <u>GALLUP</u> GW: 25.00% NRI: 18.75%					DRILLING: TOTAL DEPTH: 7212' PBTD: 7166'																												
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CANYON LARGO UNIT 95 GL/DK

Unit B T025N R006W Sec.036

990 FNL & 1650 FEL

RIO ARriba COUNTY, NM

GALLUP DAKOTA

Latitude N36 21.664

Longitude W107 24.947

Spud date: 6/6/60 Completion Date: 11/1/60

GL = 6744'

KB= 6754'

API 30039057630000

Meter 72755 72755

AIN 5291001 5291002

Current Wellbore**STATUS**

PLUNGER LIFT

CASING RECORD:

10-3/4" 32.75" set @ 335'

Cemented with 300 sxTOC @ surf (circ)

TOC @ 2425' by T.S.

DV @ 2800'

TUBING RECORD:

2-3/8" 4.7# J-55 set @ 6976'

TOC @ 5945' (Calc 75%)

CASING RECORD:

7" 23.0# N-80/J-55 set @ 7211'

Cemented with 285 sx (2 stage) TOC @ 2425'

Cemented in 2 stages, TOC of 2nd stage is 2425' by TS

FORMATION TOPS:

OA	2195'
FC	2510'
PC	2646'
Lew	2734'
CH	4210'
Men	4305'
PL	4800'
GL	5955'
DK	6976'

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6010' - 6108' (Upper GL)

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8/22/2006