

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

AUG 2006
SUNDRIY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION
OIL CONS. DIV. NO DRILL" for permit for such proposals

2006 JUL 10 PM 12 31

5. Lease Designation and Serial No.
CONTRACT NO. 92
6. If Indian, Allottee or Tribe Name
JICARILLA APACHE
7. If Unit or CA, Agreement Designation
JICARILLA 92
8. Well Name and No.
JICARILLA 92 #8
9. API Well No.
30-039-21130
10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE
11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

RECEIVED
070 FARMINGTON NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
WILLIAMS PRODUCTION COMPANY
3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 561-6254
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
845' FSL & 1420' FWL, SE/4 SW/4, SEC 31 T27N R3W

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Pay Add</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-17-2004 MIRU, down for rig repairs. Adobe Const. digging reserve pit.

12-20-2004 MIRU.

12-21-2004 8 hr stand by, wait to move equip in on freeze in the A.M.

12-22-2004 RU rig, wait on Dawn to spot equip, RU pump & pit & hardline, SD till Jan. 03, 2005.

12-23-2004 8 hr stand by, SD till after New Year, could not get frac date before then.

01-03-2005 RU Slick Line to pull out plunger lift, SICP = 400 psi, SITBGP = 80 psi. Blow well down, ND WH & NUBOP's, RU floor, tongs & slips. 30 Pull tbg hanger, PU 80' of 2 3/8" tbg & tag fill. Wait on Sierra, NU blooie line & spray bar. Break circ w/ 15 bph a/s mist, C/O 48' of fill, run two 4 bbl sweeps, circ well clean. 16:00 17:00 RD power swivel, LD 5 jts tbg, drain up pump & lines, SDFN.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
TRACY ROSS

Title SR. Production Analyst

Date February 2, 2005

(This space for Federal or State office use)

Approved by _____

Title _____

Date AUG 04 2006

Conditions of approval, if any:

FARMINGTON FIELD

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDB

01-04-2005 SICP = 300 psi, SITP = 85 psi. Blow well down. TOO H w/ 197 jts 2 3/8" tbg, tally tbg in derrick (6199' tbg total). ND stripper head, RU BWWC to run Gamma Ray & CCL log. Run log, RD BWWC. RD floor, tongs, ect NU Frac Y for Frac in the A.M., PU tools & SDFN.

01-05-2005 SICP = 300 psi. Blow well down, RU BWWC to perf, perforate PT/LO 1 SPF w/ 3 1/8" SFG, .34 dia, 21" Pen, 10 Grm Chgs @ 6189' 87' 83' 81' 73' 72' 71' 57' 55' 50' 36' 34' 32' 30' 28', 6043' 42' 41', 18 total shots & all shots fired, RD perforators. Wait on dozer to drag BJ Services trucks into loc, send rig crew & air hand to the house while BJ spotted in equip & hooked up iron to well head, SDFN.

01-06-2005 SICP = 400 psi, wait for BJ to drag in pump truck & acid truck for Frac, SU equip, blow well down. Test pumps & lines to 4000 psi, spear head 1000 gals 15% HCL acid. Frac PT/LO w/ 9300 lbs 14/30 Lite Prop 125 ahead @ .10, .20 & .30 PPG, followed w/ 5000 lbs white sand @ 1.0 PPG, sand carried in slick water, Total FW = 2046, Total FRW = 89 gals, MIR = 85 BPM, AIR = 82 BPM, MTP = 2580 psi, ATP = 2100 psi, ISIP = Vac. RD BJ Services, ND Frac Y, NU stripper head & rig floor. Stage in hole w/ 2 3/8" tbg & unload well @ 3000', TIH to 6150' & unload well, well making appx 12 bph, turn over to night crew. Unload well w/ air only, shut off air @ 2100, NF well, appx 12' flare. NF well & evaporate reserve pit.

01-07-2005 Well logged off @ midnight, try to flare well all night. Well making no gas, SU rig & equip. PU 2 jts tbg & tag fill @ 6190'. Break circ w/ 12 bph a/s mist, CO 10' of fill, shut down mist pump & unload well w/ air only, run bucket test, well making 18 bph. Cut air off & flare well, flare appx 3' tall, well logged off @ 2000 hrs, try to flare well.

01-08-2005 Well logged off @ 2000 hrs, try to flare well. SU compressors & booster, unload wtr off of well, run bucket test & well was making 20 bph continual. Shut off air & flare well, appx 3' flare, well logged off @ 2000 hrs, try to flare well all night, well flared a couple of times but logged off right away.

01-09-2005 Try to flare well all night, well flared a couple of times but logged off right away. Warm up compressors, well was making no gas. Unload well w/ air only, well making no sand & 20 bph wtr. Shut off air & attempt to flare well, flare appx 1' to 2' high & well logged off within 1 hr, attempt to flare well all night, could not get well to flare.

01-10-2005 Attempt to flare well, SIW @ 04:00 hrs, check pressures on csg, SICP was too light to read. SU equip, open blind rams & flare blooie line, appx 4' flare. Unload well w/ air only, run bucket test, well making 23 bph & trace sand @ 09:30 hrs, @ 14:00 hrs well was making 16 bph & no sand, SIWFN & drain up lines.

01-11-2005 SICP = 200 psi. Air hand unable to get to location, will attempt to get to location tomorrow on the freeze.

01-12-2005 Tried to get to location but road was too torn up, temp @ 7:00 was 35 degrees, called Adobe but they did not have anyone out @ Jicarilla.

01-13-2005 Could not get into location due to muddy roads & no freeze, 8 hours standby.

01-14-2005 SICP = 210 psi. SU compressors & booster, hold safety mtg. Unload war off well, run bucket test, well making appx 12 bph water, SDFWE, drain up lines.

01-17-2005 SICP=160psi, blow well down. Unload wtr off well, well making light sand & appx 6 bph wtr. Drain up lines, SDFN.

01-18-2005 SICP=160 psi, blow well down. TOO H w/ bit. RU BWWC to run WL, set CIBP, ND stripper head & NU perforators head. WL set CIBP @ 6020'. Load well w/ 190 bbls wtr, pressure test CIBP @ 1100 psi, hold pressure for 5 min, tested good, could not go any higher due to clutch on rig pump came apart. ND perforators head, NU frac Y, drain pumps & lines, SDFN.

01-20-2005 Pressure test Frac lines @ 4000 psi, pressure test CIBP @ 3000 psi, all tests were good. Perforate CH/MEN 1 SPF w/ 3 1/8" SFG 0.34 Dia, 21" Pen, 10 Grm chgs @ 5992', 88', 86', 83', 39', 37', 35', 33', 5973', 71', 69', 65', 63', 61', 45', 43', 41', 19', 17', 15', 13', 11', 5759', 57', 55', 53', 28', 26', 22', 20', 17', 15', 01', 5699', 97', 89', 87', 49', 44', 40', 37', 34', 26', 24', 22', 45 total shots, all shots fired. Break down CH/MEN @ 1325 psi, est inj rate @ 20 bpm @ 2100 psi, Acdz CH/MEN w/ 1000 gals 15% HCL acid & 70 balls, fair action, close ball off @ 2950 psi, run junk basket, recover all 70 balls w/ 44 hits. Frac CH/MEN w/ 9300 lbs 14/30 Lite Prop 125 @ 0.10, 0.20 & 0.30 ppg, followed w/ 5000 lbs 20/40 Brown Sand @ 1.0 ppg, sand carried in Slick Wtr, Total FW = 2284 bbls, Total FRW = 103 gals, MIR = 77 bpm, AIR = 75 bpm, MTP = 2950 psi, ATP = 2800 psi, ISIP = 480 psi, hold 15 min @ 254 psi. RD BJ Services iron, ND Frac Y & NU stripper head, RU rig floor. Stage into well w/ bit & 3000' of 2 3/8" tbg. Unload wtr off well, transfer wtr f/ reserve pit to rig tank w/ yellow dog, drain up lines & SDFN

01-21-2005 Well flared @ 04:30 until 05:30, appx 3' to 4' flare. SU equip, unload well @ 3000', 1300 psi to unload. TIH to 5300', unload wtr off well, 1200 psi to unload, run bucket test well making 12 bph. TIH w/20 jts tbg & tag fill on top of CIBP, c/o 10' of sand & unload wtr off well, PU 30' off bottom, turn over to night crew. Natural flow well, appx 4' flare.

01-22-2005 Natural flow well, appx 4' flare, well logged off @ 01:30. Attempt to flare well, well flared @ 05:00, appx 4' flare. SU air equip, unload wtr off well, 800 psi to unload, well making appx 10 to 12 bph, flare well, appx 6' flare, unload wtr off well, 1200 psi to unload wtr, well trying to flare w/ air on it, flare well, appx 6' flare, evaporate reserve pit.

01-23-2005 Flare well, appx 6' flare, evaporate reserve pit, start up air equipment, unload wtr off well, 1400 psi to unload, after 1 hr run bucket test, well making appx 8 bph wtr, shut off air & flare well, appx 10' flare. Unload wtr off well, 1000 psi to unload, well making appx 6 bph wtr. Flare well & evaporate reserve pit, appx 12' flare.

01-24-2005 Flare well & evaporate reserve pit, approx 12' flare until 03:00, then well tried to log off. Approx 4' flare. Unload water off well w/air, pump water f/reserve pit to empty Frac tanks. PU 1 jt 2 3/8" tbg & tag 5' of fill, C/O fill D/O CIBP, chase CIBP to bottom, circ well clean. LD 4 jts tbg on float, RD power swivel, TOO H w/bit. CO stripper head rubber w/solid rubber, so we could flow to burn pit, flare well, approx 12' flare, drain up pumps & lines, turn over to night crew. Nat flow well, evap reserve pit.

01-25-2005 Nat flow well, evap reserve pit, well kept a 10' flare all night. Gauge well on 2" open line, to light to read, SU equip, hold safety meeting. Pull solid stripper rubber, MU 1/2 Mule Shoe 1 jt & S/N. TIH w/98 stds 2 3/8" tbg. RD rig floor, tongs, power swivel, etc, land tbg @ 6068' KB as follows: 1/2 Mule Shoe, 1 jt 2 3/8" 4.70# J-55 EUE 8 RND tbg, 1.78" S/N, 196 jts 2 3/8" 4.70# J-55 EUE 8 RND tbg, 197 jts total, S/N set @ 6049'. NDBOP & NU WH, test WH @ 3000 psi, unload wtr off well. RD rig, pumps, lines & compressors, prep loc, turn well over to production.