Submit 3 Copies To Appropriate District State of New Mexico Form C-103 May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-039-27300 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease todeRas 1220 South St. Francis Dr. District III STATE | 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKTO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C=101) FOR SUCH San Juan 30-6 Unit PROPOSALS.) Well Number 1. Type of Well: Oil Well Gas Well Other 7#427S 2. Name of Operator 9. OGRID Number Burlington Resources Oil & Gas Company LP 14538 3. Address of Operator 10. Pool name or Wildcat 3401 E. 30th Street, Farmington, NM 87402 **Basin Fruitland Coal** 4. Well Location Unit Letter line and line 780 feet from the South 1825 feet from the East Section **Township** 30N Range **7W** NMPM Rio Arriba County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application 🔲 or Closure 🗍 _Depth to Groundwater_ Distance from nearest fresh water well_ Distance from nearest surface water_ Pit Liner Thickness: Below-Grade Tank: Volume bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | \(\square\) П **TEMPORARILY ABANDON CHANGE PLANS** П COMMENCE DRILLING OPNS.□ P AND A П **PULL OR ALTER CASING** П MULTIPLE COMPL П **CASING/CEMENT JOB** OTHER: Inactive Well Estension OTHER: \(\square\) 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. The San Juan Business Unit is piloting a new stimulation technology where we desire a wellbore for a mechanical test. The San Juan 30-6 Unit # 4275 has not produced commercial gas and has a P&A demand deadline of 10/1/06. We used the San Juan 30-6 Unit #4275 for a mechanical test from 7/20 - 7/28 by deploying a high-pressure water-jet cutting tool down the well and tested this technology's interface with the surface equipment and downhole environment. We chose the San Juan 30-6 Unit #4275 for this test because it has not produced commercial gas, and if the test was not successful we would not jeopardize a commercial producer. The first test was not successful due to mechanical/operational problems of the tool. The tool is being redesigned and we request an extension to the P&A deadline of the San Juan 30-6 Unit #4275 in order to once again utilize this wellbore as a mechanical test of this stimulation technology. The results of this test are not intended to increase production and this well will not be returned to production after the test. This well will be P&A'd. Please extend our deadline to P&A the San Juan 30-6 Unit #4275 until 12/1/06. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be gonstructed or closed according to NMOCD guidelines ____, a general permit ____ or an (attached) alternative OCD-approved plan ____. TITLE_Regulatory Analyst___ **SIGNATURE** DATE 8/24/06 Type or print name Philana Thompson E-mail address: PThompson@br-inc.com Telephone No. 505-326-9530 For State Use Only _DATE_AUG 25 2006 DEPUTY OIL & GAS INSPECTOR, DIST. (3) APPROVED BY: TITLE

B