

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078642

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

San Juan 29-5 Unit

7. UNIT AGREEMENT NAME

San Juan 29-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-5 Unit #17C

9. API WELL NO.

30-039-29465

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC. T., R., M. OR BLOCK AND SURVEY OR AREA

Sec. 5, T29N, R5W, NMPM

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

CONOCOPHILLIPS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit 1 (NESE), 2165' FSL & 1205' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

15. DATE SPUDDED

5/30/06

16. DATE T.D. REACHED

6/10/06

17. DATE COMPL. (Ready to prod.)

7/17/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL - 6573'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6076'

21. PLUG, BACK T.D., MD & TVD

6067'

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde - 4300' - 5836'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL/TDT Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	219'	12-1/4"	Surface: 70sx (112 cf)	2 bbls
7", J-55	20#	3822'	8-3/4"	Surface: 655 sx (1395 cf)	90 bbls
4-1/2" J-55	10.5#	6068'	6-1/4"	TOC - 2842'; 265 sx (367 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5741'	
					4.7#		

31. PERFORATION RECORD (Interval, size and number)

Mesaverde
Pt LO / L Men - 5635' - 5836' = 1 spf = 30 holes
CH & Up Men - 5134' - 5583' = 1 spf = 25 holes
Lewis - 4300 - 4978 @ 1 spf = 25 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5635' - 5836'	420 gal 15% HCL, Frc - w/1155 bbls 60 Q Slickfoam
	w/100,254 # 20/40 Brady sand & 1,217,300 scf N2
5134' - 5583'	420 gal 15% HCL, Frc - w/1159 bbls 60 Q slickfoam
	w/93,361 # 20/40 Brady sand & 1,147,400 scf N2
4300' - 4978'	420 gal 15% HCL, frc - 651 bbls 75 Q 20# Linear gel w/

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
7/14/06	4 hr.	1/2"	→		120 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)	
Flowing - 110#	SI - 250#	→	0 bopd	726 mcfd	0 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

This will be a single zones Mesaverde well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Sr. Regulatory Specialist

DATE 7/24/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

7/24/06
AUG 16 2006

FARMINGTON FIELD OFFICE

NMOCD

Ojo Alamo	2612'	2783'	White, cr-gr ss.	Ojo Alamo	2612'
Kirtland	2783'	3099'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2783'
Fruitland	3099'	3519'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3099'
Pictured Cliffs	3519'	4550'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3519'
Chacra	4550'	5110'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4550'
Mesa Verde	5110'	5441'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5110'
Menefee	5441'	5719'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5441'
Point Lookout	5719'	6076'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5719'