

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078772

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1670' FSL & 695' FEL, NE/4 SE/4 SEC 35-T32N-R06W

870 FARMINGTON NM
ROSA UNIT #279A

9. API Well No.
30-039-29534

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Finish Completion Operations

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

06-29-2006 MIRU, SDFN.

06-30-2006 SIP tbg 610#, csg 720#. ND wellhead, NU BOP stack, NU blooie lines, test BOP, manual valves, & HCR valves. Pull 92 jts 2.875 tubing, tally tubing and stand back in derrick. RU to surge from surface, w/ 2-7/8 AOH pup joint, bit sub w/float valve & used bit in well. Test manifold & all connections, build surge to 900# w/ 10 bph air-mist 1 gal foamer & 1/2 gal shale treat per 20 bbl produced water. SI to soak. Turn well over to air hand & flowback hand for cavitation.

07-01-2006 Cavitate from surface w/ combination natural and energized surges. Light returns of black water and no solids.

07-02-2006 Cavitate from surface w/ combination natural and energized surges. Light returns of grey water and lt fine to 1/8" coal.

07-03-2006 Cavitate from surface w/ combination natural and energized surges. SWI @ 0800 hrs, 07/04/06 for holiday.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date August 16, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 18 2006

NMOCD

FARMINGTON FIELD OFFICE

07-05-2006 PU & TIH from surface to TD, tag fill @ 3232' cleanout to TD 3240' heavy returns of 1/8" coal & heavy black water w/sweep, dry well bore & pitot test, to small to measure. TOOH to shoe turn well over to airhand & flowback hand for overnight cavitation..

07-06-2006 Surge well to pit, very lt coal dust, lt clear water, very lt gas. Build surges w/ air-mist & air only, to various psi, started getting some returns w/ fine coal & med black water. TIH to check for fill, tagged bridge @ 3043' est circ. Cleanout to top of rathole @ 3145'. Very good returns w/sweeps of fine to 1/2" coal & heavy black water. TOOH to shoe, secure well & equipment, turn well over to airhand & flowback hand for overnight cavitation w/ combination of natural & energized surges.

07-07-2006 SIP 350# surge well to pit, very lt coal dust, lt clear water, lt dry gas. TIH to check for fill, tagged bridge @ 3030' est circ. CO to TD. Very good returns w/sweeps of fine to 1/2" coal & heavy black water & foam. TOOH to shoe, secure well & equipment, turn well over to airhand & flowback hand for overnight cavitation. Cavitate w/ combination of natural & energized surges.

07-08-2006 Cavitate from shoe w/ combination natural and energized surges.

07-09-2006 Cavitate from shoe w/ combination natural and energized surges.

07-10-2006 SIP 425# surge well to pit, lt 1/8" coal, lt grey water, lt dry gas. TIH to check for fill, tagged bridge @ 3040' est circ CO heavy returns w/sweeps of fine to 1/2" coal & heavy black water & foam. Tag fill @ 3065' to 3095' cleanout w/ circ & 5 bbl sweeps, heavy returns of 1/4" coal & black water. TOOH to shoe, secure well & equipment, turn well over to air hand & flow back hand for overnight cavitation.

07-11-2006 No SIP HCR valve didn't close @ 3:00AM SI, TIH to check for fill, very light returns of fine coal, & no water. TOOH to surface, RU to surge from surface. Build air breakover to 1100 PSI, soak 1hr PSI dropped to 1000 PSI, surge to pit returns of black dust, no water. Turn well over to air hand & flow back hand for overnight cavitation.

07-12-2006 SIP 360#. Build energized surges from surface, returns began at med 1/4" coal & heavy grey water, returns got heavier & larger up to 1/2" coal & heavy grey water & foam appears to be a slight gas increase. Surged well to pit returns were very heavy coal up to 1/2", well bridged off. Circulated w/ air-mist & 600# buildup cleared bridge, cont to build surges & surge w/o soaking. Secure well & equipment, turn over to airhand & flowback hand for overnight cavitation. Cavitate w/ combination of natural & energized surges.

07-13-2006 SIP 400#. TIH w/ DC's & DP from surface for cleanout, tag bridge @ 3030' est circ w/ 10 bph air mist, w/ 1 gal foamer & 1/2 gal shale treat per 20 bbl produced water. CO to TD @ 3240' returns of heavy fine to 1/4" coal med grey water & foam. TOOH to shoe. Secure well & equipment, turn over to airhand & flowback hand for overnight cavitation. Cavitate w/ combination of natural & energized surges.

07-14-2006 SIP 450#. TIH from shoe for CO, very light returns of fine to 1/8" coal & lt grey wtr, CO to TD. TOOH to shoe, cavitate w/ combination nat & energized surges to 600#, returns of lt fine to 1/8" coal & lt grey wtr. SW & equip, turn well over to airhand & flowback hand for weekend cavitation. Cavitate w/ combination of nat & energized surges.

07-15-2006 Cavitate from the shoe w/ combination of nat & energized surges.

07-16-2006 Cavitate from the shoe w/ combination of nat & energized surges.

07-17-2006 SIP 600#. TIH from shoe for CO, light returns of fine to 1/8" coal & lt grey water, CO to TD blow well bore dry w/ air. TOOH to shoe. Turn over to airhand & flowback hand for overnight cavitation. Cavitate w/ combination of natural & energized surges.

07-18-2006 SIP 640#. TIH from shoe for CO. Tag fill @ 3030' est. circulation w/ 10 bph air-mist, heavy returns of fine to 1/2" coal & shale about 50% mix, lt grey wtr, CO to TD, blow well bore dry w/ air. Bucket test 17 bph wtr. TOOH to shoe. Secure well & equipment, turn over to airhand & flowback hand for overnight cavitation. Cavitate w/ combination of natural & energized surges.

07-19-2006 SIP 800# TIH from shoe for cleanout, tag bridge @ shoe 2991' est. circ. w/ 10 bph air/mist med returns of fine to 1/4" coal & shale about 50%, lt grey water, cleared bridge cleanout to TD. TOOH to surface, RU to surge from surface. Build surge from surface. Surge to pit lt coal & shale mix up to 1/4" lt grey water. Turn well over to airhand & flowback hand for overnight cavitation. Cavitate w/ combination of natural & energized surges.

07-20-2006 SIP 800# ND stripper head & top BOP, NU BOP & stripper head. Unload 5 1/2" liner & 2 7/8" tbg. Build energized surge to 800#, soak for 1hr, surge to pit, returns very heavy solids, no water. Turn well over to airhand & flowback hand for overnight cavitation. Cavitate w/ combination of natural & energized surges. Received call from flowback hand, well has bridged off, build surge to 700# to try & equalize pressure & clear bridge, surge well, very heavy returns of black dust & large pieces of coal & shale, well bridged off again, repeated this 3 times w/ same results. On the last one well pressured up to 700# in 3min bridge is close to surface instructed flowback hand to SION.

07-21-2006 SI, bridged off, SIP 800#. Pump wtr w/ rig pump, pressure up well to 800# let soak. Surge well repeat 2 more times still bridged off. Pressure up on well to 800# w/ rig pump, pressure dropped to 650#, pumped down backside to 1000#, surged well bridge came around returned large heavy coal & shale, good gas flow w/ light wtr. Continued to flow well. CO top pipe rams to 4 3/4". Pump 50 bbl wtr down well bore, TIH CO to TD, blow well dry w/ air. TOOH to shoe, turn well over to airhand & flowback hand for weekend cavitation.

07-22-2006 Cavitate from shoe w/ combination natural & energized surges.

07-23-2006 Cavitate from shoe w/ combination natural & energized surges.

07-24-2006 SIP 650#, blow well down. TIH from shoe for CO, tag fill @ 3030' est. circ. w/ 10bph air-mist heavy returns of fine to 1/2" coal & shale about 50%, lt grey water, CO to TD. Blow well bore dry w/ air. Bucket test 17 bph water. TOOH to surface, LD 4 3/4" DC's, prepare to run liner, SION.

07-25-2006 SIP 750#, SJ csg crew & TIW toolhand, RU SJ csg, PU & RIH, 5 1/2" shoe, 8 jts (307.65') 5 1/2", 17#, N-80 csg, H-latch & setting tool, RD SJ csg, TIH w/ liner assembly & 2 7/8" AOH DP. Release liner, liner set @ 3240', liner top @ 2929', 62' of overlap. RD 2.5 power swivel, TOOH & LD 93 jts 2 7/8" AOH DP & TIW setting tool, load TIW setting tool, secure well, SION.

07-26-2006 SION SIP 750#, bleed well down @ 2" line. Basin well logging on location. RU Basin & perforate, perfs @ 3015' to 3035', 80 shots, 3050' to 3080', 120 shots, 3100' to 3110', 40 shots, 3130' to 3145' 60 shots, total 75' 300 shots. TIH w/ 2.875 half muleshoe w/ expendable check, 1jt 2.875 6.50# EUE, 8 jts J-55 tubing, 2.25" ID F-nipple, & 100 jts 2.875 6.50# EUE, 8 jts J-55 tubing. Land tbg, bottom of tbg @ 3197.90'. Seat nipple set @ 3168.82'. Pump off expendable check @ 600#. Turn well over to production department, release rig @ 2030 hrs.