

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

2006 JUL 19 AM 6 21

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		070 FARMINGTON NM	
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER			
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #207A	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254		9. API WELL NO. 30-039-29607	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At Surface: 1340' ENL & 400' FWL At top production interval reported below: At total depth:		10. FIELD AND POOL OR WILDCAT BASIN FRUITLAND COAL	
14. PERMIT NO.		DATE ISSUED JUL 2006	
15. DATE SPUDDED 04/09/06		16. DATE T.D. REACHED 05/14/06	
17. DATE COMPLETED (READY TO PRODUCE) 06/01/06		18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6316' GR	
20. TOTAL DEPTH, MD & TVD 3298' MD		21. PLUG. BACK T.D., MD & TVD	
22. IF MULTICOMP., HOW MANY		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN FRUITLAND COAL 3085' - 3200'		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE		27. WAS WELL CORED NO	
28. CASING REPORT (Report all strings set in well)			
CASING SIZE/GRADE		WEIGHT, LB./FT.	
9-5/8", J-55		36#	
7", K-55		23#	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
5 1/2", 17H, N-80		2951'	
BOTTOM (MD)		SACKS CEMENT*	
3298'		0 SX	
31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Basin Fruitland Coal: 3085'-3105' (80 holes), 3125'-43' (72 holes), 3145' - 62' (68 holes), 3168'-81' (72 holes) & 3183'-3200' (68 holes). Total of 360 holes		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		WELL WAS NOT ACIDIZED OR FRACED	
33. PRODUCTION			
DATE OF FIRST PRODUCTION 6/8/06		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Producing	
WELL STATUS (PRODUCING OR SH Flowing)			
DATE OF TEST 6/7/06		TESTED 3 hrs	
CHOKE SIZE		PROD'N FOR TEST PERIOD	
OIL - BBL.		GAS - MCF 26	
WATER - BBL.		GAS-OIL RATIO	
FLOW TBG PRESS 5		CASING PRESSURE 45	
CALCULATED 24-HOUR RATE		OIL - BBL.	
GAS - MCF		WATER - BBL.	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.):			
TEST WITNESSED BY: MARK LEPICU			
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Gracy Ross

TITLE Sr. Production Analyst DATE July 17, 2006

ACCEPTED FOR RECORD

JUL 20 2006

NMOCD

FARMINGTON FIELD OFFICE

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested; cushion used, time tool open, flowing and shut-in pressures, and recoveries).

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
					OJO ALAMO	2435'	
					KIRTLAND	2545'	
					FRUITLAND	2955'	
					PICTURED CLIFFS	3180'	