

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(Use other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079520

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-5 Unit #44N

9. API WELL NO.

30-039-29726

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.27 T28N R5W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL

WELL

GAS

WELL

X

DRY

OTHER

b. TYPE OF COMPLETION:

NEW

WELL

X

WORK

OVER

DEEP

IN

PLUG

BACK

DIFF.

RESERV.

OTHER

070

FARMINGTON NM

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit O (SWSE) 1170'FSL, 2605'FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

4/24/06

16. DATE T.D. REACHED

5/21/06

17. DATE COMPL. (Ready to prod.)

8/2/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6815'

KB

6827'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8081'

21. PLUG, BACK T.D., MD & TVD

8058'

22. IF MULTIPLE COMPL.,

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4624'-6243'

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	224'	12 1/4"	surface; 68sx	3bbls
7"	20# J55	3934'	8 3/4"	surface; 563sx	30bbls
4 1/2"	11.6#, N80	8081'	6 1/4"	TOC 2850'; 618sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7949'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF 5738'-6243' total holes=27
@1SPF 5236'-5592' total holes=25
@1SPF 4624'-5116' total holes=25

total holes=77

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5738'-6243'	10bbls 15% HCL acid, 47166 gal 60% slickwater N2 foam
	10000# 20/40 Brady sand, 1187000 SCF N2
5236'-5592'	10bbls 15% HCL acid, 48552 gal 60% slickwater N2 foam
	10000# 20/40 sand, 1136400 SCF N2
4624'-5116'	10bbls 15% HCL acid, 25746 gal 20# linear 75% N2 foam
	200000# 20/40 Brady sand, 1418200 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
8/1/06	1	2			69 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR.)	
SI - 566#	SI - 483#			1665 mcf/d				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2169az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Amanda Sanchez

TITLE

Regulatory Analyst

DATE

8/9/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 11 2006

FARMINGTON FIELD OFFICE

NMOCD

Ojo Alamo	3056'	3156'	White, cr-gr ss.	Ojo Alamo	3056'
Kirtland	3156'	3491'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3156'
Fruitland	3491'	3657'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3491'
Pictured Cliffs	3657'	3801'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3657'
Lewis	3801'	4265'	Shale w/siltstone stringers	Lewis	3801'
Huerfanito Bentonite	4265'	4621'	White, waxy chalky bentonite	Huerfanito Bent.	4265'
Chacra	4621'	5232'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4621'
Upper Cliff House	5232'	5443'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	5232'
Mass. Cliff House	5443'	5510'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	5443'
Menefee	5510'	5829'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5510'
Point Lookout	5829'	6349'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5829'
Mancos	6349'	7004'	Dark gry carb sh.	Mancos	6349'
Gallup	7004'	7754'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7004'
Greenhorn	7754'	7813'	Highly calc gry sh w/thin lmst.	Greenhorn	7754'
Graneros	7813'	7863'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7813'
Dakota	7863'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7863'