(Instructions on reverse)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

6.	If	Indian.	Allottee	or Trib	e Name

•				,					
•									
Form 3160-5 (November 1994)	UNITED STATES			FORM APPROVED OMB No. 1004-0135					
DE	IOR		Expires July 31, 1996						
	UREAU OF LAND MANAGEMI Y NOTICES AND REPORTS O		5. Lease Serial No.						
			NMNM99732						
	is form for proposals to dr l. Use Form 3160-3 (APD) for			6. If Indian, Allottee or Tribe Name					
abandoned wen	. Ose i Oim Sioo-3 (Ar b) ioi	such proposais.	0000 (un 21 PM 12 22407					
The second second				If Unit or CA/Agreement, Name and/or No.					
			RECEIVED & AUG 2000 .						
Type of Well			07	O FARMINGTON 開 An					
Oil Well Gas Well	Other	0.	8. Well Name and No.						
2. Name of Operator		•		FEDERAL 21-6-31 #1					
SG Interests I, Ltd., c/o l	Nika Energy Operating, LLC			9. API Well No.					
3a. Address	3b	p. Phone No. (include area cod	le)	30-043-21029					
PO Box 2677, Durango,		(970) 259-2701	59-2701 10. Field and Pool, or Exploratory Area						
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)	•		Basin Fruitland Coal					
Unit A: 1240' FNL, 713' F	FEL (NENE)								
Sec 31-T21N-R6W				•					
	·			Sandoval County, NM					
12. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DAT	TA					
TYPE OF SUBMISSION	TYPE OF ACTION								
□ Nation of Intent	□ Acidiro □	☐ Production		Start/Resume) Water Shut-Off					
Notice of Intent	Acidize Alter Casing		eclamation	Well Integrity					
Subsequent Report	Casing Repair		ecomplete	Other Drilling &					
التا التا التا التا التا التا التا التا	Change Plans	Plug and Abandon To	emporarily	Completion					
Final Abandonment Notice	Convert to Injection	Plug Back W	ater Dispos	sal Update					
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.									
Attach the Bond under which the work	will be performed or provide the Bond	No. on file with BLM/BIA.	Required subs	equent reports shall be filed within 30 days					
Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has									
Spudded well 7/12/06	· · ·	rface hole to 185'	Rn	4 jts 8-5/8" 24# J-55 ST&C					
1 ·	183' KB w/180 sx Cla			- H					
1 -		-		ntinued drilling new 7-7/8"					
				s 4-1/2" 10.5# J-55 ST&C					
csg (844.35'); set @ 852' KB (float collar @ 810' KB) w/240 sx Class '5', plus 1/4#/sk									
Celloflake, 3#/sk Gilsonite, and 2% Cacl. Circ 15 B/cem to surface. RDMODR (7/17/06)									
(7/23/06) MIRUSU PU 3-7/8" bit/scraper, 3-1/8" DC & RIH on 2-3/8" tbg work string. CO to									
PBTD (810'). Circ hole clean w/2% KCl wtr, POOH. RU & rn GR/CCL/CBL from PBTD (810') to									
surface, good cem to surface. PT csg to 2500 psi w/rig pump, ok. Perf Fruitland Coal w/3-									
1/8" csg gun, 4 spf, 120 deg phasing, 634'-654' (20', 80 holes) - all shots fired.									
Continued on Page 2 - Attached									
14. I hereby certify that the foregoing is true and correct									
Name (Printed/Typed) Title									
Marcia Stewart		Agent for SG Interests I I	Ltd						
Signature		Date							
Warren Ste	warx		COLUMN TO THE PROPERTY OF THE	st 16, 2006					
THIS SPACE FOR FEDERAL OR STATE USE									
Approved by		Title		Date					
Conditions of approval, if any, are attached.	Annroyal of this notice does not wen	rant or Office							
certify that the applicant holds legal or equi	table title to those rights in the subject								
which would entitle the applicant to conduct ope									
Title 18 U.S.C. Section 1001, makes it a curaudulent statements or representations as	rime for any person knowingly and w s to any matter within its jurisdiction.	vilitully to make to any departme	nt or agency	y of the United States any false, fictitious or					

AUG 2 2 2006

ACCEPTATION OF

SUNDRY NOTICE – FORM 3160-5 Dated August 16, 2006

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SG INTERESTS I, LTD API No. 30-043-21029 FEDERAL 21-6-31 #1 (NENE) A-Sec 31-T21N-R6W SANDOVAL COUNTY, NM

Acidized perfs w/1000 gal 15% HCl acid. Pumped 34,464 gal SilverStim LT w/SWNT; placed 781 sx 20/40 Brady Sand w/max BH sand concentration of 5.30#/gal. Swabbed well. Land 22 jts 2-3/8" 4.7# J-55 tbg w/NC on bottom @ 715'; top of tbg pump @ 708'. PU 1-3/4" plunger, 2 ea 1-1/4" sinker bars & RIH on 25 ea ¾" rods, and 2 ea ¾ x 8' pony rods, land. Space out w/polish rod. Load tbg w/wtr & ck pump to 600 psi, ok. RDMOSU (8/15/06)

WO pipeline.