' Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

NMSF 077384

6. If Indian, Allottee or Tribe-Name

abandoned well. Use Form 3160-3 (APD) for such proposals.					DE 016 10
SUBMIT IN TRIPLICATE -	Other instructions	on reverse side		7. If Unit or C	CA/Agreement, Name and/or No
Type of Well Oil Well X Gas Well Other      Name of Operator		070 FARMINGT		8. Well Name Kutz	and No. # 1
ENERGEN RESOURCES CORPORATION  3a. Address 2198 Bloomfield Highway, Farmington, NM 87401		3b. Phone No. ( <i>include area code</i> ) 505-325-6800		9. API Well No. 30-045-06254 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  1830' FNL, 870' FEL, Sec.30, T27N, R10W, NMPM  SE/NE				W. Kutz Pictured Cliffs West  11. County or Parish, State  San Juan NM	
12. CHECK APPROPRIATE TYPE OF SUBMISSION	BOX(ES) TO INC	···	NOTICE, REP	ORT, OR OT	
X Notice of Intent  Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction		n (Start/Resume) on	Water Shut-Off Well Integrity  The Other
Final Abandonment Notice  13. Describe Proposed or Completed Operation (clear If the proposal is to deepen directionally or recom	Change Plans Convert to Injection  y state all pertinent deta	ils, including estimated starting	Water Disp	oposed work and	deepen, case &  frac d approximate duration thereof.
Attach the Bond under which the work will be pe following completion of the involved operations. testing has been completed. Final Abandonment	rformed or provide the lifthe operation results i	Bond No. on file with BLM. n a multiple completion or re	BIA. Required secompletion in a	subsequent repo new interval, a I	rts shall be filed within 30 days Form 3160-4 shall be filed once

- 1. MIRU. Kill well. ND wellhead. Fish 1" tubing and lay down.
- 2. Install new casinghead. NU BOP.

determined that the final site is ready for final inspection.)

- 3. TIH with 6.25" bit on a 4.50" workstring. Drill out to 1773'. Condition hole to run casing. TOH.
- 4. Run open hole logs.
- 5. Rum 4.50" 11.6# J-55 casing to TD. Cement back to surface and WCC.
- 6. Run cased hole log from TD to 1500'. Selectively perforate the Pictured Cliffs formation.
- 7. Fracture treat the PC with a 70Q foam treatment.
- 8. Clean out to PBTD. Run 2.375" tubing landed @ the bottom perf.
- 9. Set up compressor.
- 10. Install new separator and hook up to line.
- 11. Turn back on to production.

14. I hereby certify that the foregoing is true and correct Name (Printed Typed)  Vicki Donaghey	Title  Regulatory Ana	llyst				
Vicki Donagky	Date 08/11/06					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by Original Signed: Stephen Mason	Title	Date AUG 1 7 2006				
Conditions of approval, if any, are attached. Approval of this notice does no certify that the applicant holds legal or equitable title to those rights in the swhich would entitle the applicant to conduct operations thereon.	t warrant or Office subject lease					

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.