

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

| | | | |
|--|--|---|--|
| 1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. 464560 NM 8407 | |
| 2. Name of Operator Chevron MidContinent L.P. <i>Four Star Oil Co.</i> | | 6. If Indian, Allottee, or Tribe Name n/a | |
| 3a. Address P.O. Box 36366 Houston, TX 77236 <i>11111 S. Wilcrest Houston TX 77099</i> | | 7. If Unit or CA. Agreement Name and/or No. n/a | |
| 3b. Phone No. (include area code) 281-561-3627 | | 8. Well Name and No. Marshall <i>Gentle</i> 1 | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NESW 1650' 1650' Sec. 14 T 27N R 9W <i>SNL FWL</i> | | 9. API Well No. 30-045-06482 | |
| Lat. Long. | | 10. Field and Pool, or Exploratory Area Blanco Mesaverde | |
| | | 11. County or Parish, State San Juan New Mexico | |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Plug back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached procedure.

Plugback the MV formation and complete into the Fruitland Coal.



SEE ATTACHED FOR
CONDITIONS OF APPROVAL

| | | | |
|---|--|---------------------------|--|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed) | | Title | |
| Alex Rosales <i>MIKE PIPPIN</i> | | <i>PEYR. ENGR - AGENT</i> | |
| Signature <i>X</i> <i>Mike Pippin</i> | | Regulatory Specialist | |
| | | Date 7/6/2006 | |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | | | |
|--|--|------------------------|--|---------------------|
| Approved by <i>Jim Lavelle</i> | | Title <i>Petr. Eng</i> | | Date <i>7/25/06</i> |
| Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | | | |

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD *Q*



Marshall Gentle #1
San Juan County, New Mexico
Blanco Field
API: 30-045-06482
Sec 14 – T 27N – R 9W

Scope of Work

Plugback the MV formation and complete into the Fruitland Coal.

1. Prior to job, obtain & install refurbished 114 pumping unit.
2. MIRU workover rig. ND wellhead. NU BOP and pressure test same. RU 2 – 3” lines to flowback pit.
3. POOH with 2-3/8” tubing if it is even in the well.
4. RIH with 3-1/4” bit, bit sub, 2-3/8, 4.7#, N-80 workstring to PBTD. Pump air ,water and soap sweeps if needed to clean wellbore out. Make sure wellbore is clean to PBTD .
5. POOH with bit, bit sub and workstring.
6. PU and RIH and set CIBP @ 4400’ thus covering the existing MV completion. (MV from 4507’ – 4584’). POOH and RU to dump 20’ of cement of top of CIBP.
7. WOC overnight to allow set up.
8. Test 5 1/2” casing to 1000 psi. If casing does not hold, either P&A well or repair casing leak depending on severity of same.
9. RU Schlumberger. Install lubricator. RIH with GR/CCL/RST tool (coordinate running of RST with Bill Kelt, SLJ).

10. Log from 2500’ – 1800’. Below perfs are estimates only and will be revised based on log run.

| Perfs MD | Net Pay MD | | Perfs TVD | Net Pay TVD | Gun | Charge | SPF | Phasing | # of Shots |
|----------|------------|--|-----------|-------------|-----|--------|-----|---------|------------|
|----------|------------|--|-----------|-------------|-----|--------|-----|---------|------------|



| | | | | | | | | | |
|---------------|-----|--|---------------|-----|--------------------|---------------|---|----|----|
| 2110' – 2129' | 19' | | 2110' – 2129' | 19' | 3-3/8" HSD Carrier | PowerJet 3406 | 2 | 60 | 38 |
| 2140' – 2147' | 7' | | 2140' – 2147' | 7' | 3-3/8" HSD Carrier | PowerJet 3406 | 2 | 60 | 14 |
| 2160' – 2170' | 10' | | 2160' – 2170' | 10' | 3-3/8" HSD Carrier | PowerJet 3406 | 2 | 60 | 20 |
| | | | | | | | | | |
| | | | | | | | | | |
| Totals | 36' | | | 36' | | | | | 72 |

11. RD Schlumberger mast truck.
12. RIH with 2-3/8", 4.7#, N-80 workstring and Halliburton packer/RBP combo. Set RBP @ 2200'
13. PU and set packer @ ~ 2050' and prepare to fracture treat the Fruitland Coal formation.
14. Install Stinger wellhead isolation tool if needed.
15. RU Halliburton fracturing equipment and Protechnics. Load backside with 1000 psi if casing held fine.
16. Hydraulically frac the fruitland coal formation down 2-3/8" workstring as per Halliburton pumping schedule. **WE WILL UTILIZE NITROGEN ON THIS JOB!!!**
17. Ensure correct flush volume calc'd by HES and CVX on site.
18. RD frac equipment , protechnics and Stinger isolation tool if utilized.
19. RU 2 – 3" flowback lines with 1/2" choke. Flow and clean up well till mid afternoon or kill well with water.
20. Unset packer , circulate sand off the top of the RBP.
21. RIH and latch on to RBP and POOH with packer/RBP combo.
22. PU 3-1/4" bit, bit sub, on workstring. RIH to TD, circulating hole clean with air and soap sweeps. POOH when wellbore is clean.
23. RIH with production tubing to ~ 2050'.
24. RU H&H wirelines services and Protechnics. Run tracer/ completion profiler combo across fruitland coal **COMPLETION PROFILER MAY HAVE TO BE RUN AT A LATER DATE.**
25. POOH after logging and send data to Houston.
26. ND BOP's. NU wellhead
27. RIH with 3/4" rods and pump.
28. RDMO workover rig.
29. Hook well to gas sales line. Place well on production. Report test results to Ken Jackson for submittal of Form C-104.

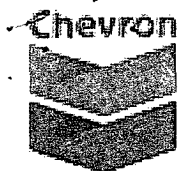
Dimensions and Capacities

| Item | O.D. | Wt / Ft | Grade | Thread | I.D. | Drift | Bbl/LF | LF/Bbl | Gal/LF | LF/Gal | Burst |
|------|------|---------|-------|--------|------|-------|--------|--------|--------|--------|-------|
|------|------|---------|-------|--------|------|-------|--------|--------|--------|--------|-------|

Chevron



| | | | | | | | | | | | |
|-----------------|--------|-------|------|-----|-------|-------|---------|--------|--------|--------|--------|
| Csg | 5-1/2" | 14.0# | J-55 | 8RD | 5.012 | 4.887 | .0244 | 40.98 | 1.0249 | .9757 | 4,270 |
| Tbg | 2-3/8" | 4.6# | J-55 | 8RD | 1.995 | 1.901 | 0.00387 | 258.65 | 0.1624 | 6.1582 | 7,700 |
| 2 3/8" x-nipple | | | | | 1.875 | | | | | | |
| Tbg | 2-3/8" | 4.7# | N-80 | 8RD | 1.995 | 1.901 | .00387 | 258.6 | .1624 | 6.158 | 14,970 |



Marshall Gentle #1
San Juan County, New Mexico
Current Well Schematic as of 6-6-06

| Geologic Tops: | |
|-----------------|-------|
| Kirtland | 1396' |
| Pictured Cliffs | 2220' |
| Chacra | 3158' |
| CliffHouse | 3813' |
| Point Lookout | 4505' |

API: 30-045-06482
Legals: Sec 14 - T 27N - R 9W
Field: Blanco

KB 13'
KB Elev 6259'
Gr Elev 6246'

Surface Casing:
8-5/8", 24#, J-55 @ 235' in 12-1/4" Hole
TOC = 0' w/ 200 sks

Estimated Fruitland Coal perms: All 2 spf
2110' - 2129'
2140' - 2147'
2160' - 2170'

DV Tool @ 2410'
TOC = 0' w/ 550 sks

Mesaverde Perforations:
4507' - 4518' 4548' - 4560'
4524' - 4540' 4574' - 4584'

Production Casing:
4-1/2", 9.5#, J-55 set @ 4656' in 7-7/8" Hole
TOC = 3255' by temp survey

PBTD = 4630'

TD = 4656'

Prepared by: James Carpenter
Date: 6/6/2006

Revised by:
Date:



Alex Rosales
Regulatory Specialist

Midcontinent Business Unit
P. O. Box 36366
Houston, Texas 77236
Tel 281-561-3627
Fax 281-561-3702
arar@chevrontexaco.com

July 7, 2006, 2006

Mr. Stephen Mason
Bureau of Land Management
Farmington Field Office
1235 La Plata Highway
Farmington, New Mexico 87401

Re: Sundry Notice
Blanco Mesa verde - Marshall - 1
San Juan County, New Mexico

Mr. Mason,

Four Atan Oil & Gas Co.

Attached is three copies and one original, is ~~Chevron USA Inc.'s~~ Sundry Notice of the above referenced location in San Juan County, New Mexico.

Should you have any questions or require additional information, please feel free to contact me at your convenience at 281-561-3627 or via email at arar@chevrontexaco.com.

Sincerely,

Alex Rosales

• Conditions of Approval: Plugback and Recompletion

In order to properly plug back this well bore to the Fruitland Formation, the following amendments are made to your recompletion plan:

- 1) In addition to the plugs as proposed, cement must be placed from 3854 to 3754' across the top of the Mesaverde (3804').
- 2) Perforate the 4 ½" casing at 3210' and place cement inside and outside the 4 ½" casing from 3210' to 3110' across the top of the Chacra Formation (3160").
- 3) Spot cement from 2310' to 2210' to cover the top of the Pictured Cliffs Formation.
- 4) Along with your recompletion report, file a Form C-102, dedication plat for the Fruitland Formation.

Note:

All plugs must utilize 100% excess cement for plugs placed outside the pipe and 50% excess for plugs placed inside the pipe. Where bridge plugs are used, a minimum of 35' of cement placed on top of the BP is authorized when utilizing a dump bailer. Otherwise, 50' of cement must be spotted with the appropriate excess.

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | |
|---|---|--|
| ¹ API Number 30-045-06482 | ² Pool Code 71629 | ³ Pool Name Basin Fruitland Coal |
| ⁴ Property Code 17698 | ⁵ Property Name Marshall Gentle | ⁶ Well Number 1 |
| ⁷ OGRID No. 13194-241333 | ⁸ Operator Name Four Star Chevron-Midecontinent, L.P. O & G Co. | ⁹ Elevation 6237' GL |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|----------|
| K | 14 | 27-N | 9-W | | 1650' | South | 1650' | West | San Juan |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |

| | | | |
|--|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 320 - S/2 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | |
|--|---|
| | ¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <u>Mike Pippin</u> Date: <u>8-9-06</u> Printed Name: <u>Mike Pippin</u> |
| | ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: Signature and Seal of Professional Surveyor: Certificate Number: |