

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Rocanville Corporation**

3a. Address
c/o Dean Collins, 4201 Terrace Dr, Farmington, NM 87402

3b. Phone No. (include area code)
505-325-3514

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1100' FNL, 990' FEL Unit A, Sec 14, T27N, R13W NMPM

5. Lease Serial No.
NM 060402 A

6. If Indian, Allottee of Tribe Name
Navajo

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Fairfield #1

9. API Well No.
30-045-06559

10. Field and Pool, or Exploratory Area
Lewis

11. County or Parish, State
San Juan Coounty, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection!)

See attached sheets for summary of operations to date

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Dean C. Collins

Title Agent

Signature

Date

08/14/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

AUG 14 2006

NMOC

FARMINGTON FIELD OFFICE

Fairfield #1
Rocanville Corporation

Summary of Operations

7/24/2006: MIRU rig and equipment. Installed BOP. Attempted to pull tubing. Tubing appeared stuck – worked loose. TOOH. Found tbg parted in body of 114th jt at 3504' – tbg badly corroded. Well flowing water up casing intermittently.

7/25/2006: Waited on work string. TIH w/ skirted mill and milled over fish 1-1/2'.

7/26/2006: TOOH. TIH w/ overshot and latched onto fish. Could not pull fish loose. Ran free point tool – 100 free @ 5950', 80% free @ 5975'. Made cut @ 5965'. Pulled 50K and tbg came free. TOOH recovering 6.7' piece of badly corroded tbg. TIH w/ overshot – could not get over fish. TOOH. Grapple had 2" piece of badly deformed tbg inside. TIH with skirted mill.

7/27/2006: Milled over top of fish 4 ft to 3612'. TOOH. RIH w/ overshot and latched onto fish. Worked pipe loose. Circulated hole and TOOH with fish. Top of tbg fish now at 5965'. TIH w/ bit and casing scraper.

7/28/2006: Fin TIH w/ bit and scraper to 5956'. Circulated hole clean. TOOH. RIH w/ RBP and packer. Set RBP @ 5715'. Located hole in casing below 2300' (0.4 bpm @ 650 psi) and hole between 2165' and 2196' (bled of 100 psi from 500 psi in 5 min).

7/31/2006: TOOH w/ RBP and packer. TIH and set cement retainer @ 5778'. Latched into retainer. Halliburton established rate into Dakota perms of 1.5 bpm @ 1629 psi. Pumped 200 sx Class G cement @ 1.75 bpm, 500 to 2000 psi. Displaced w/ 19 bbls water. Pulled out of retainer and spotted 3.4 bbls (200 ft) cement on top of retainer. POOH to 3100'. Halliburton equalized 75 sx Class G cement @ 3100'. POOH to 1900' and pressured hole to 500-600 psi eleven times. Could not get squeeze. RIH to 2096 and circulated hole clean.

8/1/2006: TIH w/ tbg. Tagged top of cement @ 2730'. Tested casing to 500 psi. Bled of to 0 psi in 5 min. Bluejet ran GR/CBL 2710' to 850' and GR/GSL 2200' to 850'. TOC @ 1102'.

8/2/2006: SD evaluating logs.

8/3/2006: RU Bluejet. Set CIBP @ 2400' as per BLM. Made 2 bailer runs dumping 4 sx (50') cement on top of CIBP. Perforated Lewis formation 2 jspf 2058-64', 2049-54', 2038-40', 2031-33', 2025-27', 2019-20', 2014-16', 2011-13', 1951-53', 1946-50', 1942-44', 1822-24', 1752-54', 1722-24' and 1716-18'.

8/4/2006: PU and RIH w/ packer and 2-3/8" tubing.

8/5/2006: Set pkr @ 1996'. Broke down perms 2011-2064 w/ 2% KCl water @ 8 bpm, 2600 psi. Reset packer @ 1618'. Broke down perms w/ 1000 gals 15% HCl w/ 3 RCNBS

per bbl @ 8 to 9 bpm, 2800 to 2400 psi followed by 10 bbls 2% KCl water w/ 2 RCNBS. Released pkr and RIH thru perfs. Reset pkr @ 1618' Established pump rate @ 9.5 bpm, 2670 psi. Released packer and TOO H. TIH w/ 2-7/8" 6.5# N-80 Buttress frac string. Set pkr @ 1592'. Installed frac head and valve. RU frac manifold.

8/7/2006: RU Weatherford. Fracture treated Lewis fm w/ 150,000# 20/40 sand and 60% Quality nitrogen foam @ 15 BPM, average tbg pressure 2022'. RD Weatherford. Opened well on 1/4" choke to flowback tank. Recovered ~140 bbls foamy water and nitrogen overnite.

8/8/2006: Continued flowing well to flowback tank on 1/4" and 1/2" chokes. Well making water and no natural gas.

8/9/2006: Continued flowing well to flowback tank on 1/2" choke. Well loaded up @ 1230 hrs. Recovered approx 750 bbls frac water. ND frac valve and released pkr. TOO H w/ frac string. TIH w/ 2-3/8" work string and tagged top of fill @ 2100'. TOO H, laying down work string.

8/10/2006: RIH w/ 2-3/8" 4.7# J-55 EUE tbg w/ string float. Rigged up air package. Unloaded hole and blew hole w/ air. Recovered 250 bbls foamy water in 3.6 hrs. No natural gas.

8/11/2006: Continued circulating hole w/ air. Recovered 340 bbls foamy water in 4.5 hrs. No natural gas. RD air package. TOO H w/ tubing. SD pending approval to test Fruitland Coal.