

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2006 AUG 18 AM 11 33

SUBMIT IN TRIPLICATE RECEIVED

070 FARMINGTON NM

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1815' FSL & 755' FWL, SW/4 NW/4 SEC 10-T31N-R06W

5. Lease Designation and Serial No.  
NMSF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
ROSA UNIT #75B

9. API Well No.  
30-045-33748

10. Field and Pool, or Exploratory Area  
BLANCO MV

11. County or Parish, State  
SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Drilling Complete

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

07-24-2006 MIRU, begin drilling rat hole.

07-25-2006 Finish drilling rat & mouse holes, spud surface hole @ 0800 hrs 07/24/06. Drilling 12 1/4" surface hole from 0' to 350', circulate hole clean. POOH, RU csg crew, RIH & land 8 jts 9-5/8", 36#, J-55, ST&C csg @ 337' as follows: guide shoe, 1 jt csg, insert float, 7 jts csg & 14.5' landing jt, RD & release csg crew. RU cementers, cmt surface csg as follows: 10 bbls water spacer. 200 sxs (282 cu.ft.) Type III cmt + 2% CaCl-2 + .25#/sx Cello Flake + 32.37 bbls water = 50 bbls slurry @ 14.5 ppg (yield = 1.41 / WGPS = 6.84). Bump plug from 200 psi to 560 psi, plug down @ 0251 hrs, 7/25/06. Displace w/ 23 bbls FW. 23 bbls cmt circulated to surface. Release PSI, check float, good hold. Pressure back up to 200 psi & SWI. RD cementers, WOC, prepare to NU BOP.

07-26-2006 Back off & lay out 9 5/8" landing joint. NU BOP, choke manifold, all related lines & equip. Test BOP, choke manifold, all related lines & equip, low test @ 250 psi & high test @ 1500 psi. Test csg @ 1500 psi for 30 min, function test Koomey Unit. LD DC's out of derrick. PU re-run 8 3/4" bit & bit sub, run into top of cmt @ 290', drl cmt, insert float, cmt guide shoe from 290' to 337'. CO from 337' to 350'. Drill 8 3/4" hole from 350' to 415'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date August 14, 2006

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 21 2006

FARMINGTON FIELD OFFICE

NMOCB

07-27-2006 Circulate hole clean, POOH, lay out re-run bit & bit sub. PU directional tools, orient mud motor to MWD. Test mud motor & MWD. Run in to bottom @ 415'. Directionally drill 8 3/4" hole from 415' to 1050'.

07-28-2006 Dir drl 8 3/4" hole from 1050' to 1395'. Circulate hole clean, PO 60' & LD 2 jts of DP. PU 2 jts of layed out DP & wash 60' back to bottom @ 1395'. Dir drl 8 3/4" hole from 1395' to 1836'.

07-29-2006 Dir drl 8 3/4" hole from 1836' to 2421'.

07-30-2006 Dir drl 8 3/4" hole from 2421' to 2970'.

07-31-2006 Dir drl 8 3/4" hole from 2970' to 3106'.

08-01-2006 Dir drl 8 3/4" hole from 3106' to 3705'.

08-02-2006 Dir drl 8 3/4" hole from 3705' to 4184'.

08-03-2006 Dir drl 8 3/4" hole from 4184' to 4230'. Circulate & condition mud to 9.2 wt & 60 VIS. BOP drl, wiper trip, pull 20 strands (1240') & run back to bottom @ 4230', circulate & condition mud to 9.2 wt & 70 VIS. Pull out, stand back DP in derrick, lay out HWDP & directional tools, RU cmt, return hoses, RU casers. Run 7" csg, stage in, break circulation @ 1700' & every 10 jts after.

08-04-2006 RIH & land 109 jts (4202') 7", 23#, J-55 csg @ 4220' as follows: guide shoe, 1 jt csg, float collar, 108 jts csg + 15' landing jt. Circulate csg, good returns, RD & release csg crew. RU cementers, cmt 7" csg as follows: 10 bbls water spacer. Lead: 600 sxs (1260 cu.ft.) Premium Light cmt + 8% Bentonite + 1% CaCl2 + 4% Phenoseal + .25#/sx Cello Flake + 163.7 bbls FW = 223.94 bbls slurry @ 12.10 ppg (yield = 2.10 / WGPS = 11.46). Tail: 50 sxs (71 cu.ft.) Type III cmt + 1% CaCl2 + 4% Phenoseal + .25#/sx Cello Flake + 7.85 bbls FW = 12.56 bbls slurry @ 14.50 ppg (yield = 1.41 / WGPS = 6.60). Displace w/ 165.3 bbls FW, bump plug @ 980 psi to 1560 psi, plug down @ 1211 hrs, hold 1560 psi for 10 mins, good csg test. Release psi & check float, good hold on float, pressure back up to 1000 psi & SWI. 30 bbls cmt returns to surface, good csg & cmt jobs, done safely, no problems. RD & release cementers. WOC, prepare to drill out & start 6 1/4" section of well. Lay out landing jt, change csg rams back to pipe rams, HU blooie line to rotating head. RIH w/ 8 4 3/4" DC's & 38 jts of DP, tag TOC @ 4200'. Kelly up & break circulation.

08-05-2006 Drill cmt, float collar, cmt, guide shoe from 4200' to 4219', CO from 4219' to 4230'. Rotary drill 6 1/4" hole from 4230' to 4256', POOH. PU air hammer, TIH, blow down 3 times, blow well dry on bottom @ 4256'. Drilling 6 1/4" hole w/ air bit & hammer from 4256' to 4759'.

08-06-2006 Air hammer drilling 6 1/4" hole from 4759' to 6141'.

08-07-2006 Air hammer drilling 6 1/4" hole from 6141' to 6681' (TD), circulate, blow well clean w/ air. POOH, LD air bit & hammer. RU csg crew, prepare to run liner.

08-08-2006 RU csg crew, RIH w/ 69 jts (2648') 4 1/2", 10.5#, J-55 csg, land @ 6662' as follows: guide shoe on bottom, 20' pup jt, insert float, 39 jts csg, marker jt @ 5138', 29 jts csg, liner hanger. TOL @ 4000', 219' overlap into 7" csg, circulate liner. RD & release csg crew, RU cementers. Cmt liner as follows: 10 bbl gel spacer, 10 bbl water spacer. Lead: 100 sxs (258 cu.ft.) Premium Light HS cmt + 1% FL52 + .2% CD32 + 3#/sx cse + 35.26 bbls water = 45.87 bbls slurry @ 11.6 ppg (yld = 2.58 / WGPS = 14.81). Tail: 110 sxs (237 cu.ft.) Premium Light cmt + 1% FL52 + .2% CD32 + 3#/sx cse + .25#/sx Cello Flake + 4% Phenoseal + 29.56 bbls fresh water = 42.1 bbls slurry @ 12.3 ppg (yld = 2.15 / WGPS = 11.29). Displace w/ 76.8 bbls fresh water. Bump plug from 430 psi to 1120 psi, release psi & check float, float held. Circulate 27 bbls cmt to surface. Plug down @ 1602 hrs, good csg & cmt jobs. RD & release cementers. POOH, LD DP used to run liner, break down & lay out kelly, ND BOP and all related lines & equipment. Release rig @ 1200 hrs, 8/8/06.