

## NEW MOEXICO ENERGY, MONERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC NM 87410

(505) 334-6178 FAX: (505) 334-6170 http://emnrd.state.nm.us/ocd/District III/3distric.htm

Retest
Repair date 12/3/06

### **BRADENHEAD TEST REPORT**

(submit 1 copy to above address)

Date of Test 8-19-06			Operator_	χτο		API #	<del>!</del> 30-0	45-2	5543.
Property Name FEE #U-A									
Well Status	(Shut-In	or Produ	ucing) Initial PSI: Tubi	ng 195 Inter	rmediate	- N∕A Ca	isino 31	2 Bradenl	nead <b>95</b>
W CII Status	(Shut-III		——————————————————————————————————————	ng <sub>1</sub> (2 mc)		<u> </u>	13111 <u>5</u>		icad
OPEN BR	ADENH	EAD AN	D INTERMEDIATE TO	) ATMOSPHE	ERE IND	IVIDUAL	LY FOR	R 15 MINUT	res each
Testing BH	FLOW CHARACTERISTICS BRADENHEAD INTERMEDIATE								
TIME 5 min TSTM	۸	322		Steady Flow_					
10 min 7571	1	322		_				1	<u></u>
15 min 1511		322		Down to Noth	ing				<del></del>
20 min				Nothing				V	
25 min				Gas	<u> </u>		<u> </u>	AUG 19003	(4.5) (5%
30 min				Gas & Water_			El Sa	· · · · · · · · · · · · · · · · · · ·	
				Water			TO THE	12 man 1 , 24	<u>.</u>
If bradenhead flowed water, check all of the descriptions that apply below:									
CLEAR FRESH SALTY SULFUR BLACK									
5 MINUTE SHUT-IN PRESSURE BRADENHEAD 32 INTERMEDIATE N/A  REMARKS:  BH BLEW DOWN TSTM IN 5 SECONDS.									
						- / (	<u></u>	·	
By David	12 Sa	nder	Witr	ness Zah	G. K	Jos.			
Lease	ion)	tor		C				, \	
E-mail address								J. tr.	



# NEW MEXICO ENERGY, MINERALS NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON** 

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Undergravity is beaute Control Programs

"The seering Gue Underground Sources of Telesting Water"

30-Aug-06

XTO ENERGY, INC.

2700 Farmington Avenue Building K, Suite 1 Farmington NM 87401-

> **NOTICE** of Failed **Mechanical Integrity**

#### Dear Operator:

The bradenhead test(s) reported on the following well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by you and/or an OCD Compliance Officer employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the full nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be retested so a Compliance Officer may witness the test.

### MECHANICAL INTEGRITY TEST DETAIL SECTION

FEE No.004A

30-045-25543-00-00 Active Gas (Producing)

L-4-30N-11W

**Test Date:** 

8/30/2006

Permitted Injection PSI:

Actual PSI:

Test Reason:

Test Type:

Annual IMIT

Henry Villanueva

Test Result:

Repair Due:

12/3/2006

Bradenhead Test

FAIL TYPE: Communication Between

**FAIL CAUSE:** 

Comments on MIT:

Retest witnessed By Kelly Roberts, bh had 95 psi % minute build up 32 psi.

In the event that a satisfactory response is not received to this letter of direction by the "Repair Due:" date shown above, enforcement action will occur. Such enforcement may include this office issuing a NOTICE OF VIOLATION with a penalty and/or applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well for your violation of OCD rules.

Sincerely.

Aztec OCD District Office

Note: Bradenhead Tests are performed every 3 years. Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. "Failure Type" and "Failure Cause" and any Comments are not to be interpreted as a diagnosis of the condition of the wellbore. Additional testing should be conducted by the operator to accurately determine the nature of the actual failure. \* Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.