

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Reformatted July 20, 2001

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Calpine Natural Gas Limited Partnership 1200 17 th Street, Suite 770 Denver, Colorado 80202		² OGRID Number 214274
		³ Reason for Filing Code/ Effective Date RC - 5/7/03
⁴ API Number 30 - 045-26184	⁵ Pool Name Basin Fruitland Coal	⁶ Pool Code 71629
⁷ Property Code 030437	⁸ Property Name Coolidge Com	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	22	30N	14W		950'	North	1190'	East	San Juan

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	22	30N	14W		950'	North	1190'	East	San Juan
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
151618	El Paso Field Services. PO Box 4990 Farmington, NM 87499	2835551	G	A, Sec 22-30N-14W
009018	Giant Refinery	2835550	O	A, Sec 22-30N-14W

IV. Produced Water

²³ POD 2835552	²⁴ POD ULSTR Location and Description A, Sec 22-30N-14W
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V. Well Completion Data

²⁵ Spud Date 1/21/85	²⁶ Ready Date 5/6/03	²⁷ TD 6187' 90"	²⁸ PBDT 2140'	²⁹ Perforations 1175-1310	³⁰ DHC, MC DHC
³¹ Hole Size 12 1/4"	³² Casing & Tubing Size 9 5/8" 36 #/ft.	³³ Depth Set 198'	³⁴ Sacks Cement 118 cu. ft. of Class B.		
7 7/8"	4 1/2" 11.6 #/ft.	6183'	258 Cu. Ft. 50-50 Poz Mix plus 1339 Cu. Ft. Class B (Original) Subsequently cemented with 502 Cu. Ft. Class B with 2% SMS plus 118 Cu. Ft. Class B		
	2 3/8"	1374'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 5/13/03	³⁸ Test Length 24	³⁹ Tbg. Pressure 185 FTP	⁴⁰ Csg. Pressure 310 FICP
⁴¹ Choke Size .625"	⁴² Oil 0	⁴³ Water 92	⁴⁴ Gas 51	⁴⁵ AOF	⁴⁶ Test Method P

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Hugo Cartaya

Title:
Rocky Mountain Production Manager

Date:
7/2/03

Phone:
720-946-1302

8-6-03 OIL CONSERVATION DIVISION

Approved by:

Title:
DEPUTY OIL & GAS INSPECTOR, DIST. 3

Approval Date:
AUG - 6 2003