

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB NO. 1004-0136
Expires: November 30, 2000

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 15 1: 42 NM-03357
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name SANTA FE, NM
2. Name of Operator Devon Energy Production Company, L.P. Attn: Diana Booher		7. If Unit or CA Agreement, Name and No. Northeast Blanco Unit
3a. Address 20 North Broadway, Suite 1500, OKC, OK 73102		8. Lease Name and Well No. NEBU 302E
3b. Phone No. (include area code) (405) 552-4734		9. API Well No. 30 039 27051
4. Location of well (Report location clearly and in accordance with any State requirements. *) At surface 1970' FNL & 1500' FEL SW NE Unit G At bottom hole Same At proposed prod. zone		10. Field and Pool, or Exploratory Blanco Mesaverde Basin Dakota
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approx. 70 miles SE of Bloomfield, NM		11. Sec., T., R., M., or Blk. And Survey or Area Sec. 30, T 31N, R 6W
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any) 1500'	16. No. of Acres in lease 640.00	17. Spacing Unit dedicated to this well 320 ac. E/P
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 8140'	20. BLM/ BIA Bond No. on file CO-1104
21. Elevations (Show whether DF, RT, GR, etc.) 6525' GL	22. Approximate date work will start* Upon Approval	23. Estimated Duration 20 Days
24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form: 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, SUPO shall be filed with the appropriate Forest Service Office). 4. Bond to cover the operations unless covered by existing bond on file (see item 20 above). 5. Operator certification. 6. Such other site specific information and/ or plans as may be required by the authorized officer.		

25. Signature Diana Booher	Name (Printed/ Typed) Diana Booher	Date 7/10/02
Title Operations Engineering Associate		
Approved By (Signature) /s/ David J. Markiewicz	Name (Printed/ Typed)	Date AUG 1 2003
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on reverse)

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

NMOCD

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

DISTRICT II
611 South First, Artesia, N.M. 88210

OIL CONSERVATION DIVISION

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

2040 South Pacheco
Santa Fe, NM 87505

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-27051		² Pool Code 72319/71599		³ Pool Name Blanco Mesaverde/Basin Dakota	
⁴ Property Code 019641		⁵ Property Name NEBU			⁶ Well Number 302E
⁷ OGRD No. 006137		⁸ Operator Name DEVON ENERGY Production Company, L.P.			⁹ Elevation 6525'

¹⁰ Surface Location

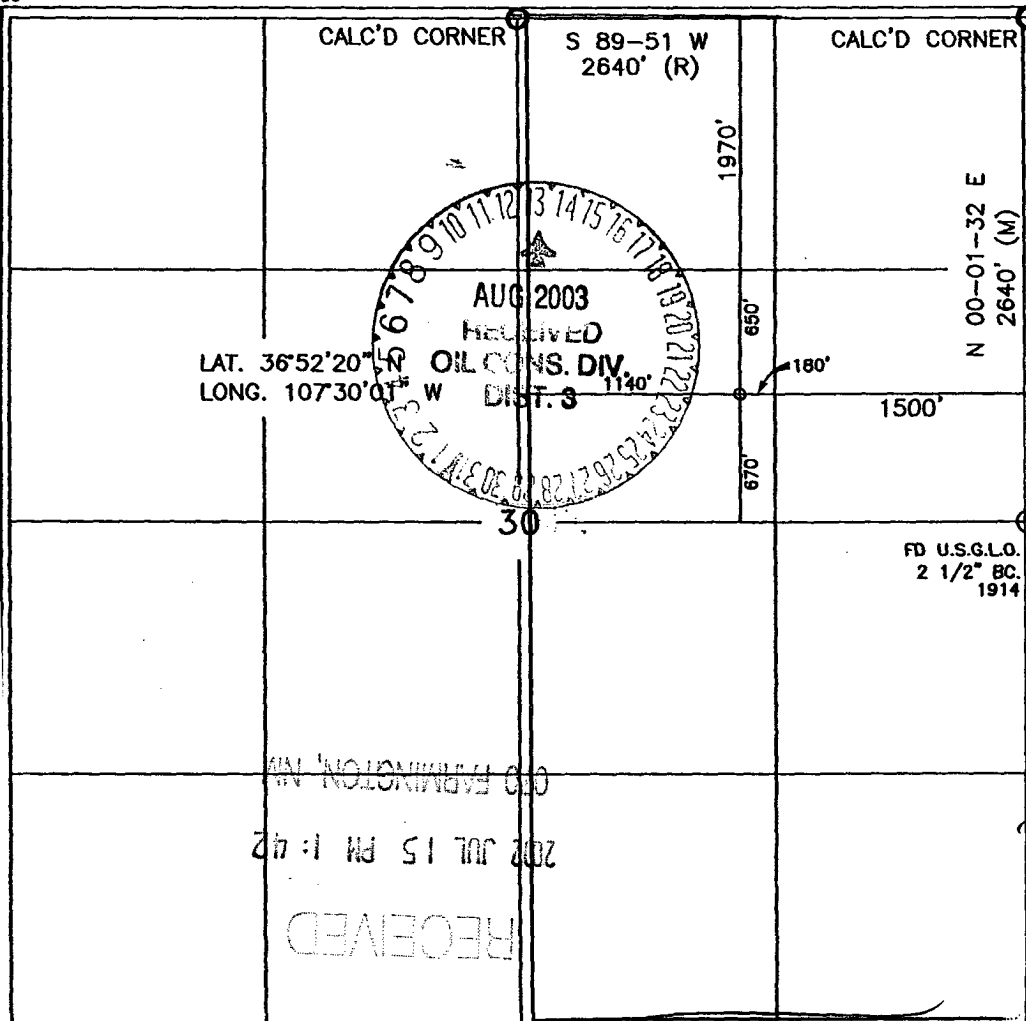
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	30	31-N	6-W		1970	NORTH	1500	EAST	RIO ARriba

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres MV-E/320 DK-E/320					¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Diana S. Booher
Signature
DIANA S. BOOHER
Printed Name
OPERATIONS ENGR. ASSOCIATE
Title
7/10/02
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DAVID A. JOHNSON
Date of Survey
14827
Signature and Seal of Professional Surveyor:
14827
Certificate Number

**NEBU 302E
Unit G-30-31N-6W
Rio Arriba Co., NM**

DRILLING PLAN

1. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS & ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:

Formation	Depth (ft)	Hydrocarbon/Water Bearing Zones
San Jose	Surface	
Ojo Alamo	2442'	Aquifer
Kirtland	2572'	
Fruitland	3000'	Gas
Pictured Cliffs	3475'	Gas
Lewis	3590'	Gas
Intermediate TD	3690'	
Mesaverde	4230'	Gas
Chacra	4630'	
Massive Cliff House	5110'	Gas
Menefee	5495'	Gas
Massive Point Lookout	5725'	Gas
Mancos	6110'	
Gallup	7190'	Gas
Greenhorn	7800'	Gas
Graneros	7850'	
Dakota	7980'	Gas
TD	8140'	

All shows of fresh water and minerals will be adequately protected and reported.

2. PRESSURE CONTROL EQUIPMENT:

All well control equipment shall be in accordance with Onshore Order #2 for 2M systems.

The minimum specifications for pressure control equipment that will be provided are included on the attached schematic diagram which shows the size and pressure ratings.

2000# BOP With Pipe Rams
2000# BOP With Blind Rams

Auxiliary equipment to be used:

- Upper kelly cock with handle available.

The manifold includes appropriate valves and adjustable chokes. The kill line will have one check valve. Ram type preventers will be pressure tested to full working pressure (utilizing a test plug) or 70% of the internal yield pressure (without a test plug) at:

- Initial installation
- Whenever any seal subject to test pressure is broken
- Following related repairs
- At 30 day intervals

Pipe and blind rams shall be activated each trip.

A BOPE pit level drill will be conducted weekly for each drilling crew.

All tests and drills will be recorded in the drilling log.

The accumulator will have sufficient capacity to close all rams and retain 200 psi above pre-charge pressure without the use of closing unit pumps.

Master controls will be at the accumulator.

3. CASING & CEMENTING PROGRAM:

A. The proposed casing program will be as follows:

Depth	Hole Size	Size	Grade	Weight	Thread	Condition
0-250'	12-1/4"	9-5/8"	H-40	32#	STC	New
0-3690'	8-3/4"	7"	K-55	20#	LTC	New
0-TD	6-1/4"	4-1/2"	K-55	11.6#	LTC	New

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft. of casing string length or 1500 psi, whichever is greater, but not to exceed 70% minimum internal yield.

The bottom three joints of the surface casing will have one centralizer per joint and one centralizer every fourth joint thereafter.

B. The proposed cementing program will be as follows:

Surface String: Cement will be circulated to surface. Estimated volume (180% of theoretical value):

Lead: 200 sks Class "B" with additives mixed at 15.6 ppg, 1.18 ft³/sks.

Intermediate String: Cement will be circulated to surface.

Lead: 320 sks 50/50 Poz with additives mixed at 13.0 ppg, 1.44 ft³/sks prior to foaming, 9 ppg, 2.18 ft³/sks after foaming.

Tail: 70 sks 50/50 Poz with additives mixed at 13.0 ppg, 1.44 ft³/sks.

Top Out Cement: 100 sks Class "B" with additives mixed at 15.6 ppg, 1.18 ft³/sks.

Production String: TOC designed to circulate to surface, cement will tie into the intermediate casing as a minimum. Volumes may vary with actual well characteristics.

Lead Slurry 1: 200 sks 50/50 Poz with additives mixed at 13.0 ppg, 1.44 ft³/sks prior to foaming, 9 ppg, 2.14 ft³/sks after foaming.

Lead Slurry 2: 70 sks 50/50 Poz with additives mixed at 13.0 ppg, 1.44 ft³/sks prior to foaming, 10 ppg, 1.98 ft³/sks after foaming.

Tail: 300 sks 50/50 Poz with additives mixed at 13.0 ppg, 1.44 ft³/sks

Actual volumes will be calculated and adjusted with caliper log prior to cementing.

4. DRILLING FLUIDS PROGRAM:

Interval	Type	Weight (ppg)	Viscosity	PH	Water Loss	Remarks
0-3690'	Spud	8.4-9.0	29-70	8.0	NC	FW gel, LSND or stiff foam
3690-7850'	Air				NC	
7850-TD	Mud	8.5-9.0*	30-50	8.0-10.0	8-10cc @ TD	Low solids – nondispersed. * Min Wt. to control formation pressure.

NC = no control

Sufficient quantities of mud material will be maintained on site or be readily accessible for the purpose of assuring well control. SPR will be recorded on daily drilling report after mudding up. Visual mud monitoring will be conducted during operations.

5. EVALUATION PROGRAM:

Logs: AIT/GR/SP: Intermediate casing point to the base of the surface casing and TD to the base of the intermediate casing.