

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-039-27331

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-347-47

7. Lease Name or Unit Agreement Name:

San Juan 31-6 Unit 31329

8. Well No.

SJ 31-6 Unit #214A

9. Pool name or Wildcat

Basin Fruitland Coal 71629

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Company 217817

3. Address of Operator

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location

Unit Letter J : 1400' feet from the South line and 865' feet from the East line

Section 36 Township 31N Range 6W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6543' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud Report ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/31/03 MIRU Key #49. Spud 12-1/4" hole @ 0230 hrs 8/1/03. Drilled to 237'. Circ. hole. RIH w/9-5/8", 32.3#, H-40 casing and set @ 237'. RU Schlumberger to cement. Pumped a preflush of 30 bbls FW w/dye in the last 10 bbls. Pumped 150 sz (174 cf - 31 bbl slurry) Class G cement w/2% CaCl₂, .25#/sx Cellophane. Released wiper plug and displaced plug w/15 bbls FW. Bumped plug w/330 psi. Circ. 14 bbls good cement to surface. RD Schlumberger. WOC. NU WH & BOP. PT - OK. PT casing, rams and choke lines to 800 psi for 30 mintues. Good test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE SHEAR Administrative Assistant DATE 8/3/03

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

DEPUTY OIL & GAS INSPECTOR, DIST. 41

APPROVED BY Charles TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 41 DATE AUG - 5 2003

Conditions of approval, if any: