Submit 3 Copies To Appropriate District Office	Suite of Ivew Mexico				Form C-103 Revised May 08, 2003	
District I 1625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210				30-045-31178 5. Indicate Type	of Leare	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	trict III 1220 South St. Francis Dr.			STATE	FEE 🛛	
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & C	ias Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGBACK-TO A				7. Lease Name	or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	ATION FOR PERMIT" (FORN	A C-1014 FC	OR SUCH 5 6	Fee		
1. Type of Well: Oil Well Gas Well G	Other CBM		AU0 2000	8. Well Number	•	
2. Name of Operator Burlington Resources Oil & Gas Cor	nnany I D	OIL	CO (1/40)	9. OGRID Num 14538	ber	
3. Address of Operator	ilpaily Lr	File Control	757. 9 011. S	10. Pool name of	or Wildcat	
PO Box 4289, Farmington, NM 874	99	Pro .		Basin Fruitland	Coal	
4. Well Location						
Unit Letter H : 2	2180feet from the	_North	line and870	feet from	theEastline	
Section 8	Township 30		Range 11W	NMPM	San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
	opropriate Box to Inc	dicate N	1	_		
NOTICE OF INT PERFORM REMEDIAL WORK □	ENTION TO: PLUG AND ABANDON	П	SUB:   REMEDIAL WORK	SEQUENT RE	PORT OF: ALTERING CASING □	
_		_		_		
<del>-</del>	CHANGE PLANS		COMMENCE DRII		PLUG AND  ABANDONMENT	
	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ID []		
OTHER:			OTHER: Spud, c			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
7/29/03 MIRU. Spud well @ 3:30 pm 7/29/03. Drilling ahead. SDON. 8/1/03 Drill to 145'. Circ hole clean. TOOH. TIH w/3 jts 7" 20# J-55 ST&C csg, set @ 136'. Cmtd w/46 sxs Class B neat						
w/2% calcium chloride, 0.25 pps celloflake (65 cu. ft.). Circ 5 bbls cmt to surface. WOC.						
8/2/03 NU BOP. PT BOP & csg to 500 psi/30 mins, OK. Drilling ahead.						
APD ROW Related						
I hereby certify that the information ab	oove_is_true and complete	e to the be	est of my knowledge	and belief.		
SIGNATURE SIGNAL (			Regulatory Supervis		DATE	
Type or print name Peggy Cole				Telepl	none No. (505) 326-9700	
(This space for State use)	1	DEPUT	Y OIL & GAS INSPEC	TOR, DIST.	AUG - 5 2003	
APPPROVED BY	T	ITLE			_DATE	
Conditions of approval, if ally:	<i>*</i>					

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