

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-045-31381
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: State Gas Com BW
8. Well No. 15
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company Attn: **Cherry Hlava**

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

4. Well Location
Unit Letter **E** **1460** feet from the **North** line and **750** feet from the **West** line
Section **32** Township **32N** Range **10W** NMPM **San Juan** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6111' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Spud & Set <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

MIRU DRILLING UNIT @ 9:00 hrs on 7/20/03 & Spud a 12 1/4" surface hole. Drilled to 145'. RU & ran 9 5/8" 32.3#, H-40 surface CSG to 135'. CMT w/120 sxs class G cmt; 15.8 ppg, yield 1.16 cuft/sx. Cir to surface. NU BOP & tested to 750# high, 250# low. Test OK.

Drilled an 8 3/4" hole to 2800'. RU & set 7", 20#, J-55 CSG @2800'. CMT w/268 sxs lead @ 11.7. 90 sxs tail @13.5 ppg; Yield 1.26. Circ 11 bbls to pit. Pressure test to 750# high & 250# low. Test OK. TIH & drilled a 6 1/4" hole from 2800' to 2914' TD. Reached TD on 7/24/03 at 23:30.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 07/29/2003
Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use)
APPROVED BY Cherry Hlava TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE AUG - 1 2003
Conditions of approval, if any: