Submit 3 Copiès To Appropriate District Office	State of New Mexico				Form C	
District I	Energy, Minerals and Natural Resources			WELL API NO.	Revised May 08	3, 2003
1625 N. French Dr., Hobbs, NM 88240 District II				30-45-31444		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type	e of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE	☐ FEE ☒	
District IV	Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505						
	ES AND REPORTS ON			7. Lease Name	or Unit Agreement Na	ame
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA				MADDOX WA	LLFR	
PROPOSALS.)		60		8. Well Number		
1. Type of Well: Oil Well Gas Well G	Other CRM	100	AUGO	101S		
	Julier CBIVI //	7 / 1 Ozo	<i>500</i> 2	9. OGRID Num	h o n	
<ol><li>Name of Operator Burlington Resources Oil &amp; Gas Cor</li></ol>	nnany LP		67	14538	iber	
3. Address of Operator	inparty Ex	<del>*                                    </del>	8) On, 8	10. Pool name of	or Wildcat	
PO Box 4289, Farmington, NM 874	99	6 3		Basin Fruitland		
4. Well Location		E 12.	222 2627			
Unit Letter C:	855 feet from the	کنون North	line and 1	420 feet fro	m the West	line
Oint Letter	_655feet from the	1401ui		420icci iio	in thewest	_IIIIC
Section 14	Township 321		Range 11W	NMPM	San Juan Cou	inty
	11. Elevation (Show when 6394' GR	ther DR,	RKB, RT, GR, etc.)			
12. Check Ap	propriate Box to Ind	icate N	ature of Notice,	Report or Othe	r Data	
NOTICE OF INT			SUB	SEQUENT RE	EPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	<b>└</b> □	ALTERING CASING	G 🗌
TEMPORARILY ABANDON	CHANGE PLANS	П	COMMENCE DRII	LING OPNS.□	PLUG AND	П
<u> </u>					ABANDONMENT	_
<del></del>	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ID 🛛		
OTHER:			OTHER:			
13. Describe proposed or comple						
of starting any proposed work or recompletion.	x). SEE RULE 1103. For	r Multip	le Completions: Att	ach wellbore diag	gram of proposed comp	pletior
7/23/03 MIRU. ND WH. NI	I ROP PT ROP & cea to	600 nci	/20 mins OK Drilli	na sheed		
7/25/03 Drill to intermediate					C csg. set @ 2788'	
	2 sxs Premium Lite w/3%					
	SMS (771 cu. ft.). Tail w/			% calcium chloric	de, 0.25 pps celloflake	<del>,</del>
	loss (124 cu. ft.). Circ 25					
7/26/03 PT BOP & csg to 15 Ream @ 27		<u>a</u> ) 3113′	. Blow well clean. T	OOH. TIH w/11"	underreamer to 2793	<b>'.</b>
7/27/03 Ream @ 2883-3113	'. Blow hole clean. TOO	H w/und	erreamer. Flow well	. TIH w/bit. Blow	well & CO to 3113'.	
	TOOH w/bit.		/ / /	TTTT 100 to 0.5	10m 4 m 11 x m = 1	
7/28/03 TIH w/9 jts 5-1/2" 1	.5.5# K-55 S1&C csg, set N @ 3081'. ND BOP. NU	1 ( <i>a</i> ) 3 1 1 3	3'. Lnr top @ 27/3'.	11H w/98 jts 2-3	/8" 4.7# J-55 tbg, set	
@ 3100 . 3	14 (@ 5081 . 140 BOI . 140	J W11. IN	D. Rig Teleaseu.			
				· · · · · · · · · · · · · · · · · · ·		
hereby certify that the information ab	ove is true and complete	to the be	est of my knowledge	and belief.		
IGNATURE JUNIO	<i>ele</i> ti	TLE_	Regulatory Supervis	sor	DATE	
ype or print name Peggy Cole					hone No. (505) 326-9'	700
This space for State use)	0					
	// c	EPUTY (	NL & GAS INSPECTO	P DMCT OO	AUG 112	:003
APPPROVED BY What TY Conditions of approval, if any:	TI	TLE		~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	DATE	
OUGHEOUS OF SUBLOVSE it and.						