

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT I
P.O. Drawer DD, Artesia, NM 88210

DISTRICT I
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, New Mexico 87505

WELL API NO.

30-045-31651

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Angel Peak 11

8. Well No.

#4S

9. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator

Kukui Operating Company

3. Address of Operator

c/o Walsh Engineering, 7415 East Main Street, Farmington, NM 87402

4. Well Location

Unit Letter E : 1980 Feet From The North Line and 1160 Feet From The West Line

Section 11 Township 27N Range 10W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6202' GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

11. NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work).
SEE RULE 1103.

7/23/03 Spud 8-3/4" surface hole and drill to 140'. Ran 3 jts (121.21') of 7", 23#, J-55, ST&C casing and landed at 126' KB.
Cemented with 50 sx (59 cu.ft.) of Cl "B" cement with 3% CaCl2 and 1/4 #/sk celloflake. Circ. 5 bbls of cement to surface.

Nipped up the BOP and pressure tested to 600 psi. Drilled 6-1/4" hole to 2220'. Ran 53 jts (2192.79') of 4-1/2", 10.5#, J-55,
ST&C casing and set at 2193' KB. Cemented with 165 sx (345 cu.ft.) of Cl "B" Econolite with 1/4 #/sk celloflake and 5#/sk
gilsonite, followed by 100 sx (123 cu.ft.) of Cl "B" with 1/4 #/sk celloflake and 5 #/sk gilsonite. Good circulation
throughout job but did not circulate cement. Top of cement by temperature survey is 484'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE V.P. of Engineering & Dev.

DATE 08/01/03

TYPE OR PRINT NAME Robert Voorhees

TELEPHONE NO. 970-563-0145

(This space for State Use)

APPROVED BY

DEPUTY OIL & GAS INSPECTOR, DIST. 1

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 11 2003