

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other Instructions on the reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Co. Lp.

3a. Address

PO Box 6459 Navajo Dam NM ,87419

3b. Phone No. (include area code)

632-0244

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2630 FSL & 1495 FWL NV 1 /4, SW 1 /4, Sec. 18 , T 30 N R. 7 W

Latitude

Longitude

5. Lease Serial No.

SF-079073

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Designation

Kingdon, NM

8. Well Name and No.

NEB4 12M

9. API Well No.

3004531290

10. Field and Pool, or Exploratory Area

mesaverde/dakota

11. County or Parish, State

San Juan , NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/ Resume)	☐ Water Shut-off
☐ Subsequent Report	☐ Altering Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Change Bottom Hole
	☐ Change Plans	☐ Plug and abandon	☐ Temporarily Abandon	Location
	☐ Convert to Injection	☐ Plug back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required susequnet reports shqll be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

We would like to move the BHL from this location: 660 FNL 660 FEL NE NE Sec 18 30-7

To this new location : 660 FSL 660 FEL Sec 18 30-7

631.4 FSL, 626.7 FEL



14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Dwane Oliver

Title

Devon Representative

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Jim Lovato

Title

Date

AUG - 6 2003

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCDD

District I
PO Box 1980, Hobbs NM 88241-1980
District II
PO Drawer KK, Artesia, NM 87211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☒ AMENDED REPORT
Revised Bottom Hole Footage
5-16-03

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3004531290	² Pool Code 72319/71599	³ Pool Name Blanco Mesa Verde / Basin Dakota
⁴ Property Code 19641	⁵ Property Name NEBU	⁶ Well Number # 12M
⁷ OGRID No. 6137	⁸ Operator Name Devon Energy Production Company, L.P.	⁹ Elevation 6272

¹⁰ Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	18	30 N	7 W		2630	SOUTH	1495	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	18	30 N	8 W		660	SOUTH	660	EAST	SAN JUAN

¹² Dedicated Acres inv - 0 318 DK-E 318	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <i>Dwaine W. Oliver</i> Signature Dwaine W. Oliver Printed Name Devon Representative Title 6-24-03 Date
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. November 7, 2002 Date of Survey Signature and Seal of Professional Surveyor GARY D. VANN NEW MEXICO REGISTERED PROFESSIONAL LAND SURVEYOR 7016

(R) - GLO Record

Proposal Report for Northeast Blanco Unit 12M

Measured Depth (ft)	Incl.	Azim.	Vertical Depth (ft)	Northings (ft)	Eastings (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)
0.00	0.000	0.000	0.00	0.00 N	0.00 E	0.00	
350.00	0.000	0.000	350.00	0.00 N	0.00 E	0.00	0.000
400.00	3.000	132.300	399.98	0.88 S	0.97 E	1.31	6.000
500.00	9.000	132.300	499.38	7.91 S	8.70 E	11.76	6.000
600.00	15.000	132.300	597.15	21.90 S	24.07 E	32.54	6.000
700.00	21.000	132.300	692.22	42.69 S	46.91 E	63.43	6.000
800.00	27.000	132.300	783.53	70.05 S	76.98 E	104.08	6.000
900.00	33.000	132.300	870.09	103.68 S	113.95 E	154.06	6.000
1000.00	39.000	132.300	950.96	143.22 S	157.40 E	212.81	6.000
1100.00	45.000	132.300	1025.24	188.24 S	206.87 E	279.69	6.000
1112.25	45.735	132.300	1033.84	194.10 S	213.32 E	288.41	6.000
2000.00	45.735	132.300	1653.47	621.96 S	683.53 E	924.14	0.000
3000.00	45.735	132.300	2351.45	1103.92 S	1213.19 E	1640.26	0.000
4000.00	45.735	132.300	3049.43	1585.87 S	1742.85 E	2356.38	0.000
4341.47	45.735	132.300	3287.77	1750.45 S	1923.72 E	2600.92	0.000
4400.00	42.223	132.300	3329.88	1777.80 S	1953.77 E	2641.55	6.000
4500.00	36.223	132.300	3407.31	1820.34 S	2000.52 E	2704.76	6.000
4600.00	30.223	132.300	3490.93	1857.19 S	2041.03 E	2759.52	6.000
4700.00	24.223	132.300	3579.81	1887.97 S	2074.85 E	2805.25	6.000
4800.00	18.223	132.300	3672.99	1912.32 S	2101.61 E	2841.43	6.000
4900.00	12.223	132.300	3769.43	1929.98 S	2121.02 E	2867.68	6.000
5000.00	6.223	132.300	3868.10	1940.77 S	2132.87 E	2883.70	6.000
5037.05	4.000	132.300	3905.00	1942.99 S	2135.31 E	2887.00	6.000
5100.00	3.371	132.213	3967.82	1945.71 S	2138.31 E	2891.05	1.000
5200.00	2.371	131.979	4067.69	1949.07 S	2142.02 E	2896.05	1.000
5300.00	1.371	131.405	4167.63	1951.24 S	2144.46 E	2899.32	1.000
5327.56	1.095	131.062	4195.19	1951.63 S	2144.90 E	2899.91	1.000
6000.00	1.095	131.062	4867.50	1960.08 S	2154.60 E	2912.76	0.000
7000.00	1.095	131.062	5867.32	1972.63 S	2169.01 E	2931.87	0.000
8000.00	1.095	131.062	6867.14	1985.19 S	2183.42 E	2950.98	0.000
8768.00	1.095	131.062	7635.00	1994.83 S	2194.49 E	2965.66	0.000
9000.00	1.095	131.062	7866.96	1997.74 S	2197.83 E	2970.09	0.000
9033.05	1.095	131.062	7900.00	1998.16 S	2198.31 E	2970.72	0.000

All data is in Feet (US Survey) unless otherwise stated. Directions and coordinates are relative to True North. Vertical depths are relative to Well. Northings and Eastings are relative to Well.

The Dogleg Severity is in Degrees per 100 feet (US Survey).
Vertical Section is from Well and calculated along an Azimuth of 132.269° (True).

Based upon Minimum Curvature type calculations, at a Measured Depth of 9033.05ft.,
The Bottom Hole Displacement is 2970.72ft., in the Direction of 132.269° (True).

Proposal Report for Northeast Blanco Unit 12M**Comments**

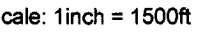
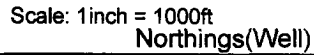
Measured Depth (ft)	Station Coordinates			Comment
	TVD (ft)	Northings (ft)	Eastings (ft)	
0.00	0.00	0.00 N	0.00 E	Surface Location: 2630 FSL & 1495 FWL, Sec. 18-T30N-R7W
350.00	350.00	0.00 N	0.00 E	Kick-Off at 350.00ft
731.12	721.09	50.51 S	55.51 E	Build Rate = 6.000°/100ft
1112.25	1033.84	194.10 S	213.32 E	End of Build at 1112.25ft
2726.86	2160.81	972.28 S	1068.52 E	Hold Angle at 45.735°
4341.47	3287.77	1750.45 S	1923.72 E	Start Drop at 4341.47ft
4689.26	3570.04	1884.97 S	2071.55 E	Drop Rate = 6.000°/100ft
5037.05	3905.00	1942.99 S	2135.31 E	Continue Drop at 5037.05ft
5182.31	4050.01	1948.56 S	2141.46 E	Drop Rate = 1.000°/100ft
5327.56	4195.19	1951.63 S	2144.90 E	End of Drop at 5327.56ft
7047.78	5915.10	1973.23 S	2169.70 E	Hold Angle at 1.095°
9033.05	7900.00	1998.16 S	2198.31 E	Total Depth at 9033.05ft

Formation Tops

Formation Plane (Below Well Origin)			Profile		Penetration Point			Formation Name
Sub-Sea (ft)	Dip Angle	Dn-Dip Dirn.	Measured Depth (ft)	Vertical Depth (ft)	Sub-Sea Depth (ft)	Northings (ft)	Eastings (ft)	
-4275.00	0.000	180.132	2510.80	2010.00	-4275.00	868.14 S	954.08 E	Ojo Alamo
-4097.00	0.000	180.132	2765.82	2188.00	-4097.00	991.05 S	1089.15 E	Kirtland
-3620.00	0.000	180.132	3449.22	2665.00	-3620.00	1320.42 S	1451.13 E	Fruitland
-3100.00	0.000	180.132	4194.23	3185.00	-3100.00	1679.49 S	1845.73 E	Pictured Cliff
-3010.00	0.000	180.132	4323.18	3275.00	-3010.00	1741.63 S	1914.03 E	Lewis
-2380.00	0.000	180.132	5037.05	3905.00	-2380.00	1942.99 S	2135.31 E	Mesaverde
-1275.00	0.000	180.132	6142.52	5010.00	-1275.00	1961.86 S	2156.65 E	Cliffhouse
-1195.00	0.000	180.132	6222.54	5090.00	-1195.00	1962.87 S	2157.80 E	Menefee
-915.00	0.000	180.132	6502.59	5370.00	-915.00	1966.39 S	2161.84 E	Point Lookout
-490.00	0.000	180.132	6927.66	5795.00	-490.00	1971.72 S	2167.97 E	Mancos
375.00	0.000	180.132	7792.82	6660.00	375.00	1982.59 S	2180.44 E	Gallup
1230.00	0.000	180.132	8647.98	7515.00	1230.00	1993.32 S	2192.76 E	Greenhorn
1350.00	0.000	180.132	8768.00	7635.00	1350.00	1994.83 S	2194.49 E	Dakota
1530.00	0.000	180.132	8948.03	7815.00	1530.00	1997.09 S	2197.08 E	Morrison

Section Azimuth: 132.269° (True North)
Eastings(Well)

Surface Location: 2630 FSL & 1495 FWL
Sec. 18-T30N-R7W

[illegible]