Submit 3 Copies To Appropriate District Office State of New Mexico Form C-103	
District 1 Energy, Minerals and Nat	ural Resources Revised May 08, 2003
1625 N: French Dr., Hobbs, NM 88240 / District II	WELL API NO. 30-045-31406
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION	5 Indicate Type of Lease
District III 1220 South St. Fra 1000 Rio Brazos Rd., Aztec, NM 87410	INCIS DI. STATE X FEE
District IV Santa Fe, NIV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS N WELLS 7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR HID DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) F	OR CUCH
PROPOSALS.)	State Gas Com K
[c)	ONS. DIV. S 8. Well Number 1M
2. Name of Operator	9. OGRID Number
BP America Production Company 62 92 17 9 000778	
3. Address of Operator Attn: Mary Corley P.O. Box 3092 Houston, Te	10. Pool name or Wildcat  Rasin Dakota & Blanco Mesaverde
4. Well Location	dasiii Dakota & Dialico Viesavei de
Unit Letter <u>E</u> : <u>2105</u> feet from the <u>North</u>	line and 660 feet from the West line
Section 02 Township 29N Range 10W NMPM County San Juan  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
11. Elevation (Snow whether DR, RKB, R1, GR, etc.) 5974'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. PLUG AND
PULL OR ALTER CASING   MULTIPLE	ABANDONMENT CASING TEST AND
COMPLETION	CEMENT JOB
OTHER: Downhole Commingling X	OTHER:
	<u>i i i j</u> an in
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
BP America Production Company seeks NMOCD approval to Downhole commingle production in the subject well as	
per procedure on reverse side of this Form. Well is scheduled to be drilled in the 3rd QTR of 2003.	
The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per	
NMOCD Order R - 11363. The working and overriding royalty interest owners in the proposed commingled pools	
are identical, therefore no further notification of this applica	tion is required. Notice Submitted to State Land Office.
Production is proposed to be allocated based on a fixed p	ercentage. We will perform a deliverability test on the
Dakota, isolate the zone and complete into the Mesaverde. The deliverability test will be performed on the combined zones and Dakota rate will be subtracted from the total well stream to establish the Mesaverde rate.	
zones and Dakota rate will be subtracted from the total well	stream to establish the Mesaverge rate.
Commingling Production Downhole in the subject well from	the proposed pools with not reduce the value of the total
remaining production.	
11/26/28/14/2	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE // Willy TITLE Senior Regulatory Analyst DATE 08/06/2003	
THE SCHOL REGULATORY ALIANST DATE 00/00/2003	
Type or print name Mary Corley Telephone No. 281-366-4491	
(This space for State use)  ALIC 1 2 2002	
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APPPROVED BY	
Conditions of approval, it ally.	

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## **Downhole Commingling Procedure**

- 1. Run TDT log
- 2. Perforate Dakota
- 3. Run Gauges to Dakota, leave overnight
- 4. Retrieve Gauges and frac the Dakota (Slick Water)
- 5. Clean out frac & flow back to stabilize production
- 6. Run 2 3/8" tubing and perform 12 hour stabilized test on Dakota
- 7. Set Bridge plug Between Mesaverde and Dakota
- 8. Perforate and frac (2 Stage N2 Foam) the Mesaverde Formation
- 9. Clean out frac and wellbore to PBTD
- 10. Run Completion String and RDSU
- 10. Put well on Line
- 11. Perform well test on the Combined Measverde/Dakota production stream

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