Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	ı /	FORM APPROVED
		OMB NO. 1004-0135
DEOEK		Expires: November 30, 2000
コロレラハ	15. Le	ase Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

OUNDER HONOLO	AND ILLI ONIO	0.1 11 <u>11 DE</u>	/	INITISTATOOL DI 1001			
Do not use this form for abandoned well. Use Fort			2003 JUL/2	6 If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE -	Other instructions	on reverse side	070 Farmi	IGLON, INMI or CA/Agreement, Name and/or			
		A/10 3					
1. Type of Well Oil Well X Gas Well Other	€ 0,1	2002 =	3	NMNM78424B 8. Well Name and No.			
2. Name of Operator							
ConocoPhillips Company			4	SJ 32-8 Unit #256A 9. API Well No.			
3a. Address	(5)	3b. Phone No. (ing		30-045-31669-00-X1			
5525 Highway 64, NBU 3004, Farmingt		505 599 3	3454	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey I		12 UC blows		Pagin Envitland Coal			
Unit P (SESE), 730' FSL & 1240' FEL				Basin Fruitland Coal 11. County or Parish, State			
Section 25, T32N, R8W				San Juan, NM			
12. CHECK APPROPRIATE	BOY(ES) TO INC	NCATE NATURE	OF NOTICE F				
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen	Produ	uction (Start/Resume) Water Shut-Off			
	Alter Casing	Fracture Trea	t Recla	mation Well Integrity			
X Subsequent Report	Casing Repair	New Constru	ction Reco	mplete X Other			
	Change Plans	Plug and Aba	=	·			
Final Abandonment Notice	Convert to Injection			r Disposal			
	Convert to rijection	I I I I I I I I I I I I I I I I I I I	wate	(Dispusar			
following completion of the involved operations. It testing has been completed. Final Abandonment Metermined that the final site is ready for final inspect 7/22/03 RIH w/8-3/4" bit & tagged hole. RIH w/7", 20#, J-55 casing bbls FW w/dye in last 10 bbls. P chemical extender (D079), 025#/sx cf - 23.7 bbl slurry) 50/50/G/POZ 0.25#/sx Cello-flake (D029), & .2 & 118.5 bbls Polymerized Drill Wa cement to surface. RD & released cap. RD & released rig 7/26/03.	Notices shall be filed on ction.) I cement @ 182'. J and set @ 3463 Cumped Lead - 44(C Cello-flake (D(W/2% Bentonite W Antifoam agentater. Bumped places	Drilled ceme '. RU Schlumb 0 sx (1148.4 c 029), 02% Fl (D020), 2% Ca t (D046). Rel ug w/1900 psi ND BOP, set sl	nt and then ferger to ceme f - 204.5 bbl ocele (D046). Cl2 (S001), 5 eased wiper p @ 0403 hrs 7/ ips and cut c	nation, have been completed, and the operator has formation to 3270'. Circ. ent. Pumped a preflush of 30 slurry) Class G cement w/3% Tail - pumped 105 sx (133.4 #/sx Gilsonite (D024), blug & displaced w/20 bbls FW 25/03. Circ. 39 sx good			
	·····						
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title					
JAN 1	Patsy Clugston	Sł	<u> EAR_Administ </u>	rative Assistant			
Talsy Clist			7/29/03	ACCEPTED FOR RECORD			
	S SPACE FOR FED		E OFFICE USE	MUG 0 5 2003			
Approved by		Title		Albate O 2000			
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the sub-	arrant or Office ject lease		FARMINGTUN FIELD OFFICE			