UNITED STATES DEPARTMENT OF THE INTERIOR TIME \$ 5 6 7 2			FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000	
BUREAU OF LAND MANGEMENT		Lease Se	7	
Do not use this	OTICES AND REPORTS ON WELLS s form for proposals to drill or to resenter any	AUGRA	SF/- 078132	
Abandoned well.	Use Form 3160-3 (APD) for such proposition	00 3	, Allottee of tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side			r CA/Agreement, Name and/or No.	
1. Type of Well Oil Well	Gas Well	8. Well Na	me and No. A L Elliott C 4M	
2. Name of Operator 9. API Well No.				
BP America Production Company Attn: Mary Corley			30-045-31675	
3a. Address 3b. Phone No. (include area code) 10			d Pool, or Exploratory Area	
P.O. Box 3092 Houston, TX 77253 281-366-4491			sin Dakota/Blanco Mesaverde	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1070' FNL & 2105' FEL Sec. 15 T29N, R09W 11. County or Parish, State San Juan County, New Mexico				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION				
_	Acidize Deepen	Production (Start/	Resume) Water shut-Off	
Notice of Intent	Alter Casing Fracture Tr		Well Integrity	
	Casing Repair New Cons	Г.	Other Spud/Casing	
Subsequent Report			- Other <u>Spuu/Cashiy</u>	
X Subsequent Report	Change Plans Plug and A	bandon Water Disposal		
Final Abandonment Notice	Convert to Injection Plug Back			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection. MIRU Drilling Unit. @ 18:00 Hrs on 07/18/2003 Spud a 13 ½" surface hole. Drilled to 145'. RU & ran 9 5/8", 32.3# H-40 surface CSG to 141'. CMT w/130 SXS CLS G + 3% CACL2, 0.25#/SX D29, 15.8 PPG, Yield 1.18 cuft/sx. Circ good CMT to surface. NU BOP & tested to 1500# high, 250# low. Test OK Drilled out CMT. Drilled a 8 3/4" hole to 2995'. RU & set 7", 20# J-55 CSG to 2991'. CMT w/282 SXS CLS G Lead mixed @ 11.7 PPG, yield 2.61 cuft/sx and 60 SXS CLS G mixed @13.5 PPG, yield 1.26 cuft/sx Tail. Circ 21 BBLS CMT to surface. Press test to 1500# high. Test OK. Drill out CMT. Drilled a 6 1/4" hole to 7190'. TD @ 14:45 hrs on 07/25/2003. RU & set 4 1/2", 11.6#, J-55, production CSG to 7189'. CMT w/147 SXS of 9.5 Litecrete CMT. Yield 2.52 Lead, & 207 SXS 50/50 POZ, 13.0 PPG, 1.43 yield cuft/sx. TOC @ 2891'. PBTD @ 7187'. RDMOSU Rig release @ 11:45 hrs 07/26/2003				
14. I hereby certify that the foregoing is true an dcorrect Name (Printed/typed)				
Mary Corley Title Senior Regulatory Analyst				
Signature // Osly Osly Date 07/28/2003				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD				
Approved by		Title _	Date AUG 0 5 2003	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or		Office	FARMINGIUM FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.