。Form 显显0-5 (August 1999)

Conditions of approval,

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANGEMENT**

	FORM APPROVE
	OMB No. 1004-01

	OMB No.	1004-013
mirac	November 20, 2000	120

Al	IG.	2008

F					5 1 2000 5	5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS					J. Lease S		078903 <sup>OII</sup>		
Do not use this form for proposals to drill or to re-enter an Abandoned well. Use					6 10 lm di	an, Allottee or			
Form 3160-3 (APD) for such proposals AUG 21 PM 4					2 6. If Indi	in, Anottee or	unde Name	p	
SUBMIT IN TRIPLI	SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. Unit or	CA/Agreeme	nt, Name an	id/or No.
1. Type of Well		<del>.</del>	VIVIAN		21. 1	8. Well i	Name and No.		_
Oil Well X Gas Well	Other					Gallegos Canyon Unit 57			
2. Name of Operator						9. API	Well No.		
<b>BP America Production Company</b>	Attn: Cherry Hlava					30-045-06976			
3a. Address	3b. P	one No.	(include area co	de)		10. Field and Pool, or Exploratory Area			
P.O. Box 3092 Houston, TX 772	:53		281-366-40	81		В	asin Fruitl	and Coal	& PC
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Descrip	tion)				11. County	or Parish, Sta	te	
990' FSL & 990' FWL Sec	35 T28N R12W		<u>-</u>				San Juan,	New Mex	kico
12. CHECK	APPROPRIATE BOX(E	S) TO IN	DICATE NATU	RE OR N	OTICE, RI	EPORT, OR G	OTHER DATA	4	
TYPE OF SUBMISSION				TVPE	OF ACTION	ON			
X Notice of Intent	Acidize	Пъ	eepen			on (Start/Resu	me)	Πw	ater shut-Off
Subsequent Report	Alter Casing		acture Treat	$\Box$	Reclamat	`	inc)		ell Integrity
Final Abandonment Notice	Casing Repair	_	ew Construction	ī	Recompl				bandon
	Change Plans		ug and Abandon	$\overline{\Box}$	Water Di				54.140.11
	Injection	_	ug Back		Other	•	Reinstate	DHC	
13. Describe Proposed or Completed Operation deepen directionally or recomplete horizon will be performed or provide the Bond Noresults in a multiple completion or recomprequirements, including reclamation, have	ntally, give subsurface location b. on file with BLM/BIA. Recoletion in a new interval, a For been completed, and the oper	ns and mea juired subse m 3160-4 s rator has de	sured and true vert equent reports shall shall be filed once t etermined that the s	ical depths I be filed wi esting has b ite is ready	of all pertine thin 30 days seen complet for final insp	ent markers and a following comp ted. Final Aband section.	zones, Attach the obletion of the involved on	he Bond under rolved operations s shall be filed	r which the work ons. If the operation I only after all
Please Reference OCD D this DHC be reinstated w				cancell	ed 7/29/	/02. BP A	merica re	spectful	ly requests
Production is proposed production from the Fruitotal production for the Coliffs.	itland Coal. That	produc	ction shall s	serve a	s a bas	e for proc	luction su	ubtracted	d from the
	Please see attached decline								
OCD Request to reinsta	te DHC57/AZ F	led 8-10	6-06						
ν									
14. I hereby certify that the foregoing i	s true and correct								
Name (Printed/typed) Cherry Hlava			Title	Title Regulatory Analyst					
Signature Cherry Hava Date 8/1/2006									
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved by	alaba		Title		c.F.s		rate 🛇	12-1	
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entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1007 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.

f any, are attached. Approval of this notice does not warrant or Certify

that the applicant holds legal or equitable title to those rights in the subject lease which would

## Gallegos Canyon Unit 57 Fruitland Coal Formation API # 3004506976

Starting 9/05 thru 6/09 projected forward 1 year to 9/06 thru 6/10

Exponential Decline

Qi = 20.1362 mcfd

1-Sep-2006

Qf =

1.9 mcfd

D=

46.49% per year

Date	Gas Rate mcf/d	Gas Volume MMSCF	
Jan-06	0.00	0.00	
Feb-06	0.00	0.00	
Mar-06	0.00	0.00	
Apr-06	0.00	0.00	
May-06	0.00	0.00	
Jun-06	0.00	0.00	
Jul-06	0.00	0.00	
Aug-06	0.00	0.00	
Sep-06	19.64	0.59	
Oct-06	18.64	0.58	
Nov-06	17.69	0.53	
Dec-06	16.79	0.52	
Jan-07	15.92	0.49	
Feb-07	15.14	0.42	
Mar-07	14.39	0.45	
Apr-07	13.66	0.41	
May-07	12.96	0.40	
Jun-07	12.30	0.37	
Jul-07	11.68	0.36	
Aug-07	11.07	0.34	
Sep-07	10.51	0.32	
Oct-07	9.98	0.31	
Nov-07	9.47	0.28	
Dec-07	8.99	0.28	
Jan-08	8.52	0.26	
Feb-08	8.10	0.23	
Mar-08	7.70	0.24	
Apr-08	7.31	0.22	
May-08	6.94	0.22	
Jun-08	6.58	0.20	
Jul-08	6.25	0.19	
Aug-08	5.93	0.18	
Sep-08	5.62	0.17	
Oct-08	5.34	0.17	
Nov-08	5.07	0.15	

		Gas
	Gas Rate	Volume
Date	mcf/d	MMSCF
Dec-08	4.81	0.15
Jan-09	4.55	0.14
Feb-09	4.32	0.13
Mar-09	4.10	0.13
Apr-09	3.90	0.12
May-09	3.70	0.11
Jun-09	3.51	0.11
Jul-09	3.33	0.10
Aug-09	3.16	0.10
Sep-09	3.00	0.09
Oct-09	2.85	0.09
Nov-09	2.70	0.08
Dec-09	2.57	0.08
Jan-10	2.44	0.08
Feb-10	2.32	0.06
Mar-10	2.21	0.07
Apr-10	2.09	0.06
May-10	1.99	0.06
Jun-10	0.65	0.02