Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-045-33218 OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🛛 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLY BACKING BACKING MANDE Valentine Gas Com المن DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number JE CO Gas Well Other 1. Type of Well: Oil Well 0 1 M 2. Name of Operator OGRID Number **BP AMERICA PRODUCTION COMPANY** 000778 10. Pool name or Wildcat 3. Address of Operator P.O. BOX 3092 HOUSTON, TX 77079-2064 Basin Dakota & Blanco Mesaverde 4. Well Location Unit Letter : 350 feet from the North line and 2420 feet from the West 32 Township 32N Range 10W NMPM SAN JUAN Section County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5984' Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON П REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** П COMMENCE DRILLING OPNS.□ P AND A П **PULL OR ALTER CASING** MULTIPLE COMPL CASING/CEMENT JOB OTHER: SPUD & SET OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MIRU Drilling Unit. Spud a 14 1/2" Surface hole on 7/31/06 @: 22:00 Hrs. Drilled to 246'. RU and ran 10 1/4", 40.5# J-55 CSG to 237.37'. CMT W/ 200 SXS, Density 15.2 PPG, Vield 1.27 cu/ft, NU and pressure tested B.O.P. 250# low, 1500# high. Test OK. Pressure tested casing to 750# for 30min. Circulated 20 BBLS CMT to surface. Pressure Test BOP's 250# low, 1500# high. Test OK. Drilled out CMT. Directionally Drilled a 9 7/8" hole to 2458'. 08/06/06 RU and set 7 5/8", 26.4# J-55 LT & C to 2449'. CMT w/ with 25 SXS Scavenger Class G cement. Lead CMT 325 SXS, Density 11.70PPG, Yield 2.610 cu/ft. Tail CMT 86 SXS w/ Pozzolanic Class CMT, Density 13.50 PPG, Yield 1.260 cu/ft. Circulated 50 BBLS of CMT to surface. Pressure tested casing to 1500# high for 30 min. Test Good. Dilled out of CMT. Drilled 6 4" Production Hole to 7222'. On 08/10/06 RU and set 5 1/2"; 17# P-110 @ 7209'. Lead w/ 200 SXS of LITECRETE, Density 9.50 PPG, Yield 2.520 cu/ft. Tail in w/ 160 SXS w/ 50/50 CL G POZ + Additives, Density 13.0 PPG, Yield 1.440 cu/ft, Displace with 127 BFW. Pressure test CSG to 1500 PSI for 30 min. TOC @3254'. Test OK. 08/13/06 Dilled 4 3/2" Liner Hole 7222' to 7588'. 08/14/06 Reached TMD @ 7588' 08/15/06 Kelly Roberts (OCD) CK Permit -OK. 08/16/06 RU & Run 3 1/2", 9.2# L-80 Hydril 511 CSG/Liner Liner 7079' to 7583'. CMT Liner with 45 SXS of 50/50 CL G POZ + Additives, Density 13.00 PPG, Yield 1.400 Cu/ft. Circulated 3 BBLS of CMT to surface. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE SILLIDAN TITLE Regulatory Analyst DATE 08/22/06 Type or print name: KRISTINA HURTS E-mail address: kristina.hurts@bp.com Telephone No. 281-366-3866 For State Use Only

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