NOTE >

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

complete to the best of my knowledge and belief.

Phone:

505-327-4573

Signature: Printed name:

Mike Pippin

E-mail Address: mike@pippinllc.com

Date:

Petroleum Engineer (Agent)

8/22/06

Submit to Appropriate District Office

Oil Conservation Divisio		Submi	t w rippropriate	5 Copies	
St. Francis Dr., Santa Fe, NM 87505 1220 South St. Francis D Santa Fe, NM 87505	Г.				
I. REOUEST FOR ALLOWABLE AND AU	THORIZATI	ΟΝ ΤΩ ΤΙ			
ator name and Address	² OGRID		MINDIUNI		
Black Hills Gas Resources, Inc. c/o Mike Pippin LLC 505-327-4573			013925 Filing Code/ Effective Date		
ngton, NM 87401 "Black Hills Permit Clean-up Program"	Keason		de/ Effective Dat ured Cliffs	te	
Number ⁵ Pool Name		⁶ Poo	ol Code		
30 – 039-26098 East Blanco Pictured Cliffs Ext.		72400			
erty Code 8 Property Name 4254 Jicarilla 28-02-05		⁹ Well Number			
10 Surface Location					
ot no Section Township Range Lot.Idn Feet from the North/Sout		1		County	
5 28N 2W 1760' SOUT	TH 1760'	<u> </u>	AST RIO) ARRIBA	
11 Bottom Hole Location lot no Section Township Range Lot Idn Feet from the North/Sou	th line Feet from	the East/W	est line	County	
AE				Ţ	
C. I. Physical Metal Met	16 0 100 75		17.0.122.7		
Code Producing Method Gas Connection 15 C-129 Permit Number	¹⁶ C-129 Effec	tive Date	¹⁷ C-129 Expi	iration Date	
F(/		L			
Oil and Gas Transportèrs ansporter 19 Transporter Name 20 POD 2	²¹ O/G	22 PO	D ULSTR Locat	tion	
GRID and Address		and Description			
Black Hills Gas Resources, Inc. 13925 350 Indiana St. Suite 400	G		The state of the s		
Golden, CO 80401				15	
	A STATE			AUG 200	
	0		12	Jack Committee of the c	
			100 mg	据 亞 图3	
		 	- 15	(191 <u>%)</u>	
Produced Water			<u> </u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
24 POD ULSTR	Location and Des	cription	عرب	(1501	
Well Completion Data	run	би_	9-11-0	7600	
pud Date 26 Ready Date 27 TD 28 PBT	D 29 Per	rforațions	Høns 30 DHC, MC		
/29/00 6/26/03 /-5-06 3850' 3817	3598	3' - 3610'			
³¹ Hole Size ³² Casing & Tubing Size ³³ I	Size 33 Depth Set		34 Sacks Cement		
12-1/4" 8-5/8" 24#	253'		110		
		1			
7-7/8" 5-1/2" 17#	3851'		975		
2.2/0"	2644'	1			
2-3/8"	3644'				
PKI	R @ 3454')				
Well Test Data					
te New Oil 36 Gas Delivery Date 37 Test Date 38 Tes	t Length 4 hrs	³⁹ Tbg. Press	Tbg. Pressure 40 Csg. Pressure		
	Gas MCF/D	⁴⁵ AOF	45 AOF 46 Test Method Flowing		

Approved by:

SUPERVISOR DISTRICT # 3
Approval Date: AUG 2 3 2006

Title: