Form 3160/5 FORM APPROVED **UNITED STATES** OMB No. 1004-0135 DEPARTMENT OF THE INTERIOR Expires July 31, 1996 AUG 2000 5. Lease Serial No. **BUREAU OF LAND MANAGEMENT** SÚM SÚMDRY NOTICES AND REPORTS ON WELLS MDA 701-98-0013 Tract 2 COM Do not use this form for proposals to drill or reenter an 6. If Indian, Allottee or Tribe Name A Micarilla Apache Tribe (APD) for such proposals. 7000 7. If Unit or CA/Agreement, Name and/or No. RECEIVED ${\it 24}{\it 17}$ SUBMIT IN TRIPLICATE – Other instructions on reverse side MINGTON NM 1. Type of Well Well Name and No. Oil Well X Gas Well Other 2. Name of Operator Jicarilla 29-02-29 No. 43 9. API Well No. Black Hills Gas Resources, Inc. c/o Mike Pippin LLC (Agent) 3a. Address 3b. Phone No. (include area code) 30-039-29529 10. Field and Pool, or Exploratory Area 3104 N. Sullivan, Farmington, NM 87401 505-327-4573 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) E.Blanco PC & Burro Canyon Tertiary AND 745' FSL & 2190' FEL Unit O Sec. 29 T29N R2W Rio Arriba County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Production (Start/Resume) Notice of Intent Acidize A Deepen Well Integrity Alter Casing X Fracture Treat Reclamation X Subsequent Report New Construction Recomplete X Other Completion Casing Repair PC & Tertiary Temporarily Abandon Change Plans Plug and Abandon Water Disposal Final Abandonment Notice Convert to Injection Plug Back Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertica. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required substrollowing completion of the involved operations. If the operation results in a multiple completion or recompletion in a new ared and true vertical depths of all pertinent m Required subsequent reports shall be filed within 30 days Final Abandonment Notices shall be filed only after all requirements, including reclamation, ha Testing has been completed. determined that the site is ready for final inspection.) "This is part of the Permit Clean-up program for Black Hills." 1/25/06: Ran CNL & CBL logs. TOC @ 1720'. 2/18/2006. MIRUSU. Presure test casing to 4000 psi - OK. Spot 250 gallons 7-1/2% HCL acid across proposed PC perfs. Perf PC @ 3495'-3502', 3505'-15', 3522'-30' w/2-0.41" SPF. Total 50 holes. Fraced PC w/63.276# sand in 70Q foam w/20# get as base fluid. Clean out after frac & tested. 0 MCF/D. Set CIBP @ 3490'. Perf Tertiary (Nacimiento) @ 2395'-97', 2444'-47', 2604'-06', 2673'-76', 3023'-25', 2014'-17' (San Jose), w/4-0.34" SPF. Total 60 holes. Broke down Tertiary perfs separately using total of 840 gallons acid. Obtained test on perfs 2014'-2606' on 3/6/06 on 1/2" choke for 3 hours @ 60 psi for 469 MCF/D. Set CIBP @ 2650'. Landed 2-3/8" 4.7# J-55 tubing @ 2453' with 1.78" "R" nipple 1 joint off bottom. Released rig 3/9/06. Permit Title Name (Printed/Typed) Petroleum Engineer (Agent) Mike Pippin Signature Date July 27, 2006 THIS SPACE FOR FEDERAL OR STATE USE Approved by

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudaleus statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

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