State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District I 1625 N. French Dr., Hobbs, NM 88240

District II

<u>3/8"</u>

LORRI D. BINGHAM

REGULATORY COMPLIANCE TECH

Signature:

Title:

Email

Date

Printed name:

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

am

District III

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Submit to Appropriate District Office

1301 W Grand Avenue, Artesia, NM 88210 5 Copies Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 ☐ AMENDED REPORT District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ¹Operator name and Address XTO ENERGY INC. 167067 ³ Reason for Filing Code/Effective Date 2700 FARMINGTON AVE., BLDG. K STE. 1 FARMINGTON, NM 87401 RECOMPLETE 5 Pool Name 6 Pool Code 4 API Number 30-0 97232 WILDCAT BASIN MANCOS 45-24166 ⁷ Property Code 9 Well Number 8 Property Name 22749 JOHNSON GAS COM B II. **Surface Location** East/West line North/South Line Feet from the County UL or lot no. Section Township Range Lot Idn Feet from the 1850 SOUTH SAN JUAN **Bottom Hole Location** Township Lot. Idn Feet from the North/South Line Feet from the East/West line County UL or lot no. Section 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number C-129 Effective Date ¹⁷ C-129 Expiration Date 12 Lse Code III. Oil and Gas Transporters Transporter OGRID 20 POD 21 O/G POD ULSTR Location Transporter Name and Address and Description WILLIAMS FIELD SERVICES 25244 G 295 CHIPETA WAY SALT LAKE CITY, UT 84158 GIANT REFINERY 9018 50 ROAD 4990 BLOOMFIELD, NM 87413 AUG 2006 CHW/ IV. Produced Water POD 24 POD ULSTR Location and Description Well Completion Data 25 Spud Date 26 Ready Date 28 PBTD 29 Perforations DHC. MC 1/24/06 6580 3/31/80 55621 - 57451 31 Hole Size 33 Depth Set 32 Casing & Tubing Size 34 Sacks Cement 12-1/4" 8-5/8" 24# 3201 300 7-7/8" 4-1/2" 11.6# 6580' 1760 5858 6000 VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 38 Test Length 37 Test Date Tbg. Pressure 40 Csg. Pressure 8/9/06 3 HRS 215 184 mc7/5 41 Choke Size ⁴² Oil Water ⁴⁵ AOF Test Method

lorri bingham@xtoenergy.com Phone: 505-324-1090 8/17/06 ZA Basin Dahota 1-7-06

8-31-06

Approved by:

Approval Date:

Title

9-1-0h

FLOWING

OIL CONSERVATION DIVISION

SUPERVISOR DISTRICT #3

AUG 3 1 2005