District I 1625 N. French ..., Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources

Form C-	105
Revised March 25,	1999

WELL API NO.

District II	łobbs, N	M 88240		O:	1 Conservation	Divio	ion		30-045-329	981			
1301 W. Grand Avenue, Artesia, NM 88210 District III)	Oil Conservation Division 1220 South St. Francis Dr.					5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505						}	STATE FEE State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM 87505							LG-3734						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
la. Type of Well: OIL WEI		GAS WE	LL 🛛 DR	у П	OTHER				7. Lease Name	or Unit Agre	ement Na	ame	
		ONO WE			OTTIER	-		_			257	M123755	
b. Type of Compl NEW 🔯 W WELL C		☐ DEEF		JG 🔲 CK	DIFF. RESVR. OTHI	ER			Bisti State				
2. Name of Operator DUGAN PROI			RD.						8. Well No. 90S	(S. 2)	/// **	JED SOUND	
3. Address of Opera	ator				9			9. Pool name or Wildcat					
P.O. Box 420 4. Well Location	<u>Fa</u>	rmington	, NM 8749	99			- #W		Basin Fruitl	and Coal	5. W.	DIGI &	
	0	:1100	Feet Fron	The	South Line and	1650	Feet Fro	om Th	e <u>East</u>	Line	* (2)		
Section	2		Towns	hip	25N	Range	13W		NMPM	Sar	Juan	County	
10. Date Spudded	11. D	ate T.D. Rea	ached 12	. Date Co	mpl. (Ready to Prod.)	1	3. Elevations	(DF&	RKB, RT, GR,	etc.)	14. Elev.	Casinghead	
06/12/06		06/15/0	6		07/18/06				3263'				
15. Total Depth		16. Plug B	ack T.D.		Multiple Compl. How ones?	Many	18. Inter-		Rotary Tools		Cable T	ools	
1420'		1	374'		ones.		Dimed	· y	TD				
19. Producing Inter	val(s),	of this comp	oletion - Top, E	Bottom, N	ame				2	0. Was Dire	ctional Su	rvey Made	
1176'-1216' (F	ruitla	ind Coal)									N	10	
21. Type Electric and Other Logs Run							22. Was Well Cored						
GR-CCL-CNL											NO		
23.				CA	SING RECOF	RD (R	eport all	strin					
CASING SIZE		WEIGHT		DEPT	HOLE S			CEMENTING RECORD AMOUNT PULLED 50 sx Type 5 cement w/2%CaCl2 w/1/4#celloflake					
		# J-55 5# J-55		130' 1398'		8-3/4" 6-1/4"		85 sx Type 5 cement		w/2% Lodense, 3# Gilsonite			
						-			per sx & 1/4#			Tail w/50 sx Type 5	
									Cement w/3#		Per sx	& 1/4# celloflake/sx	
24.		L		LIN	NER RECORD			25.		 UBING RE	CORD		
SIZE	TOP		BOTTON		SACKS CEMENT	SCRE	EN	SIZ	E	DEPTH S		PACKER SET	
					-	ļ		2-3	3/8"	1292'			
26. Perforation re	ecord (i	nterval, size	, and number)			27. A	CID, SHOT	FR.	ACTURE, CE	L MENT, SO	UEEZE,	ETC.	
				1 ans /4a	tal 100 halas)	DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED			L USED	
1176'-1192'; 1198'-1202' & 1211'-1216' w/4 s			spr (to	spf (total 100 holes) 1176'-1216'				500 gals 15% HCL acid; 60,734 gals AquaSafe gel; 100,860# 20/40 Brady sand					
									gei, 100,80	10# 20/40 E	nauy sa	anu	
28					PRO	DDUC	CTION						
Date First Producti	on		Production N	ethod (F	lowing, gas lift, pumpin	ıg – Size	and type pum	p)	Well Status	(Prod. Or Sh	ut-in)		
NA				Flowing					Shut-in				
Date of Test	Hour	s Tested	Choke Si	ze	Prod'n For	Oil - E	Bbl	Gas	- MCF	Water - Bl	ol.	Gas - Oil Ratio	
					Test Period							N/A	
Flow Tubing	Casin	ng Pressure	Calculate		Oil - Bbl.	G	as - MCF	٠.,	Water - Bbl.	Oil G	ravity - A	PI - (Corr.)	
Press.			Hour Rat	e									
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		100000000000000000000000000000000000000					Test Witness	ed By					
Vented - to be	e sold	l – Sundr	y of test in	formati	ion will be submit	tted							
30. List Attachmen	ts		a ranga		1							· · · · · · · · · · · · · · · · · · ·	
31 J hereby certis	fy that	the inform	ation shown	on both	sides of this form as	truo an	d complete +	o tha	host of my buc	wledge and	heliot		
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	, //			on oom	1	ii ne uru	a compiete t	J INE	vesi oj my kno	wieuge und	veriej		
Signature 4	M	n A	elypo.	ud	Arinted Name John Ale	exande	er	Tit	tle Vice Pr	esident	Date	08/29/06	
								X X1			240		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

IND	ICATE	E FORMA	ATION TOPS IN CONFOR	MANCE W	'ITH G		IICAL SECTION OF STATE
		Southea	stern New Mexico			Northwest	ern New Mexico
T. Anh	ıy		T. Canyon	T. Ojo	Alamo	<u>46'</u>	T. Penn. "B"
T. Salt			T. Strawn	T. Kir	tland-	130'	T. Penn. "C"
B. Salt	<u> </u>		T. Atoka	T. Pict	ured Clif	fs_ <u>1220'</u>	T. Penn. "D"
1. Yate	es		I. IVIISS	T. Clif	f House		T. Leadville
1. / Rivers 1. Devon			I. Devonian	T. Me	netee		I. Madison
T. Queen T. Silurian			T. Silurian	T. Poi	it Lookoi	ut	T. Elbert
T. Gravburg 1. Montova				T. Ma	icos		T. McCracken
1. San	Anares_		1. Simpson	1. Gai	lup		1. Ignacio Otzte
1. G10	rieta		1. MCKee	Base (reenhorr	າ	T. Granite
T. Pad	dock		T. Ellenburger	T. Dal	ota		T Fruitland 915'
T. Blir	nebry		T. Gr. Wash	T. Mo	rison		T
T.Tubl	b		T. Delaware Sand	T.Tod	lto		T
T. Drii	nkard		T. Bone Springs	T. Ent	ada		T
T. Abo)		Т.	T. Wii	gate		T
T. Wo	lfcamp		T	T. Chi	nle		l,
T. Pen	n	h C)	T	T. Per	nian		T.
T. Cise	co (Boug	th C)	T	T. Per	n "A"		1.
	c.						SANDS OR ZONES
No. 1, 1	from	• • • • • • • • • • • • • • • • • • • •	to	No.	3, from.		to
No. 2, 1	from		to	No. ANT WATE	4, from.		to
No. 2, 1	from	• • • • • • • • • • • • • • • • • • • •	LITHOLOGY RECO			feetfeet	
From	То	Thickness In Feet	Lithology	Fro		Thickness	Lithology
		i .		1 1			