

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on the reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coleman Oil & Gas, Inc.

3a. Address

P.O. Drawer 3337, Farmington, NM 87499

3b. Phone No. (include area code)

505-327-0356

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FNL and 790' FWL SEC 15, T26N, R12W, NMPM

5. Lease Serial No.

NM-33015

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA, Agreement Designation

070 Farmington, NM

8. Well Name and No.

Barbara #1

9. API Well No.

30-045-29888

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

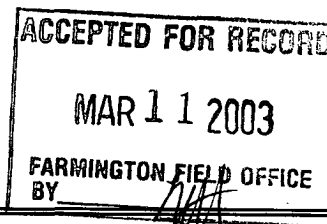
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Coleman Oil & Gas, Inc. recompleated this well as an infill well to the Maria #1 NWNE, Sec 15, T26N 12W.

See attached.



14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

MICHAEL T. HANSON

Signature

Michael T. Hanson

Title

ENGINEER

Date

March 3, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

Well:	Barbara #1	Field:	Basin Fruitland Coal
Location:	1850' fnl & 790' fwl (sw nw) Sec 15, T26N, R12W, NMPM San Juan County, New Mexico	Elevation:	6088' RKB 6084' GL
By:	Michael T. Hanson	Lease:	NM-33015
		AFE No.:	

1. MIRU Well Service Rig.
2. Installed BOP equipment.
3. POOH with Rods Tubing. Tagged up with tubing.
4. Set CIBP at 1281 Ft. GL, correlate with Schlumberger Compensated Neutron Log dated April 14, 1999, Nipped down BOP, Installed frac valve on top of 4 1/2" casing and pressure tested to 2500 psig.
5. Rigged down Well Service Rig.
6. MIRU Wireline, and mast truck. Run GR-CL-Correlation log from PBTD at 1374' GL to short joint at 1090 - 1112.
7. Perforated Basin Fruitland Coal with 3 3/8" HSD casing gun, 60° phasing per Barbara #1 Compensated Neutron Litho Density Log dated April, 14, 1999 as follows:

1263-1278 ft	13 ft	6 spf	78 holes	0.45" diameter
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8. Rigged up Hydraulic Fracture Equipment, Pressure tested and held safety meeting. Pumped 1000 gal 7.5% HCl Acid w/ inhibitor with additives. Followed with 9,243 gallons of 20# cross linked gel pad, 22,344 gallons 20# cross linked gel with 65,384# 20/40 Brady sand.
9. MIRU. TIH with 2 3/8" tubing, cleaned out well and landed tubing
10. Ran rods and pump. Put well on production.