

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

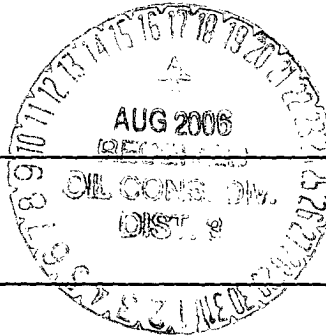
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T—N, R—W, NMPM

Unit O (SWSE), 780' FSL & 1825' FEL, Sec. 35, T30N, R7W NMPM

2006 AUG 15 AM 8

RECEIVED
CTO FARMINGTON NM



5. Lease Number
NM-079383
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

#427S

9. API Well No.

30-039-27300

10. Field and Pool

Basin Fruitland Coal
County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action:

- ☒ Abandonment
☐ Recompletion
☐ Plugging
☐ Casing Repair
☐ Altering Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection

☐ Other :

13. Describe Proposed or Completed Operations

It is intended to Plug & Abandon the subject well according to the attached procedure and well bore diagrams.

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Philana Thompson Title Regulatory Analyst Date 8/14/06

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____

Date AUG 15 2006

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

SPUD DATE 5/15/03
COMPLETION DATE: #####

Latitude N36 45.8405
Longitude W107 32.214

SAN JUAN 30-6 UNIT 427S FRC

Township 030N Range 007W
Section 035 780 FSL & 1825 FEL
RIO ARRIBA COUNTY, NM

API: 30039273000000

AIN: 84593601

<u>FORMATION TOPS:</u>	
Ojo Alamo	2887'
Kirtland	3003'
Fruitland Coal	3344'
Pictured Cliffs	3798'

STATUS:

SI - PENDING EVALUATION

9 5/8" 32.3# set @ 137'
Cemented with 76 CF to Surf

Current Production String

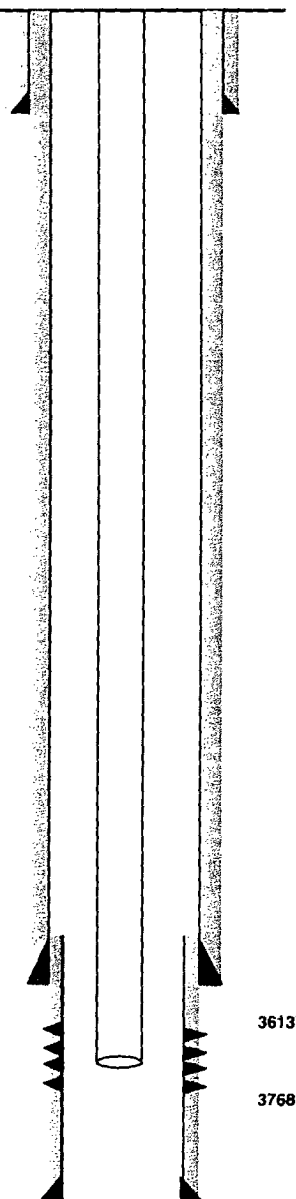
121 - JTS of 2 3/8", 4.7 #, J-55, EUE TBG
1 - 2 3/8" x 2' pup JT
1 - 2 3/8" SN
1 - 2 3/8" expendable check valve

7" 20# set @ 3588'
Cemented with 1,121 CF to Surf

TUBING RECORD:

Seating nipple @
1/0/00

set from to
Cemented with 111 SX to Surf

Current/Proposed Wellbore

PBTB: 3840'
TOTAL DEPTH: 3885'

San Juan 30 - 6 Unit #427S – Basin Fruitland Coal PLUG AND ABANDONMENT PROCEDURE

780' FSL & 1825' FEL
SE, Section 35, T030N, R007W
Latitude: 36° 45.8405 N, Longitude: 107° 32.2145W
AIN # 84593601
7/19/06

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Burlington safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead.
2. Project will require a Pit Permit (C103) from the NMOCD.
3. TOH with 122 joints 2.375" tubing, total 38--'. Visually inspect tubing and if necessary, LD and PU workstring. Round trip 5.5" gauge ring to 3563', or as deep as possible.
4. **Plug #1 (Pictured Cliffs top and Fruitland Coal perforations and top, 7" casing shoe and 5.5" liner top, 3563' – 3294')**: TIH and set 5.5" cement retainer at 3563'. Load casing with water and circulate well clean. Pressure test casing to 800#. *If the casing does not test, then spot or tag subsequent plugs as appropriate.* Mix and pump 48 sxs Type III cement above CR to cover the Pictured Cliffs top, Fruitland Coal interval, 7" casing shoe and 5.5" liner top. PUH to 3053'.
5. **Plug #2 (Kirtland and Ojo Alamo tops, ^{3062' 2736'} 3053' – 2887')**: Mix ~~48~~ sxs Type III cement and spot balanced plug inside casing to cover through the Ojo Alamo top. PUH to 1620'.
6. **Plug #3 (Nacimiento top, 1620' – 1520')**: Mix 26 sxs Type III cement and spot balanced plug inside casing to cover through the Nacimiento top. TOH with tubing.
7. **Plug #4 (9.625" Surface casing shoe, 187' – Surface)**: Attempt to pressure test the bradenhead annulus to 300#. Note the volumes it takes to load. If it tests, then with tubing at 187', establish circulation out casing valve with water. Mix approximately 40 sxs cement and fill the inside of the 7" casing to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test then perforate at the appropriate depth and set a plug to cover the surface casing shoe and fill the BH annulus and casing annulus as necessary. TOH and LD tubing. Shut in well.
8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.