Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

AUG 2006

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.

2006 AUG 21 PM 12 15
RECEIVED
070 FARMINGTON NM

5. Lease Serial No.
NMSF 078139

6. If Indian, Allottee or tribe Name

SUBMIT IN TRIPLICATE – Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ■ Gas Well ☐ Other

8. Well Name and No.
EE ELLIOTT B 8E

2. Name of Operator
3. BP America Production Company

9. API Well No.
30-045-26299

3a. Address
P.O. Box 3092 Houston Tx 77253-3092

3b. Phone No. *(include area code)*
281-366-3866

10. Field and Pool, or Exploratory Area
BASIN DAKOTA/ BASIN MESAVERDE

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
1560' FSL & 1070' FEL SEC 27 T30N R09W

11. County or Parish, State
San Juan

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
■ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other _____
	☐ Change Plans	■ Plug and Abandon	☐ Water Disposal	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America requests permission to plug and abandon the subject well as per the attached procedure.

14. I hereby certify that the foregoing is true an dcorrect
Name (Printed/typed)
Kristina Hurts Title **Regulatory Analyst**

Signature Date **08/16/06**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Original Signed: Stephen Mason**	Title	Date **AUG 2 3 2006**
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.

NMOCD

SJ Basin Well Work Procedure

Well Name: **EE Elliott B 8E**
Date: **August 15, 2006**
Repair Type: **P&A**

Objective: P&A for wellbore.

1. TOH with completion.
2. Ensure wellbore is clean of obstructions.
3. Pump cement plugs and remove wellhead.

Location: T30N-R9W-Sec27
County: San Juan
MV/DK

API #: 30-045-26299
State: New Mexico
Horizon:

Engr: Keith Clopton
Ph (281) 366-1266
Pgr: 713-612-1888
Fax (281) 366-0700

Procedure:

1. Perform pre-rig site inspection. Check for: size of location, Gas Taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H2S, barriers needed for equipment, Landowner issues, location of pits (buried lines in pits), Raptor nesting, critical location, check anchors. Check ID wellhead; if earth pit is required have One Call made 48 hours prior to digging.

2. Perform second site visit after lines are marked to ensure all lines clear marked pit locations. Planning and scheduling to ready location for rig.

3. RU slickline unit or wireline unit. Pressure test lubricator and equipment. RIH and set **two** barriers (CIBP, tbg collar stop w/plug, or plug set in nipple) for isolation in tubing string.

4. Check and record tubing, casing, and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings.

5. Notify BLM and NMOCD 24 hours prior to beginning operations.

6. MIRU workover rig. LOTO all necessary equipment including but not limited to: meter run, automation, separator, and water line.

7. Blow down well. Pump tubing capacity plus 5 barrels of 2% KCL water to displace any potential condensate in tubing string.

8. Check all casing strings to ensure no pressure exist on any annulus. **The operations of removal of wellhead and installation of BOP's will be performed under a dispensation for one (1) barrier on the backside.**

9. Nipple down Wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP. This is a P&A so the well should be kept dead through-out the procedure

10. Install stripping rubber, pull tubing hanger and shut pipe rams. Strip 2-3/8" tubing hanger out of hole.

11. TOOH and LD 2-3/8" production tubing currently set at 6969'

12. TIH with bit and scraper for 4-1/2" casing to top of DK perfs at 6882' with approved barrier. Check the distance between the top of the blind rams and the length of the bottomhole assembly that is being run. If the BHA is too long then the well has to be top killed and monitored prior to opening bind rams. Work casing scraper down to just above old Dakota perforations (6882' – 7018'). POOH.

13. RIH with workstring and set CIBP just above DK perforations +/- 6850'. Load well with fluid to bottom of MV formation. Shoot or tag fluid level to determine displacement for balanced plug in un-unbalanced wellbore. Pump and displace 200' plug on top of CIBP (+/- 6850). POOH. This should P&A the DK formation.
→ Plug Gallup from 6083'-5983'

14. RIH with workstring and set CIBP just above MV perforations +/- 4125'. Load well with fluid. Pressure test casing. If casing does not pressure test contact Production Engineer to discuss squeeze procedure. Pump and displace 200' plug on top of CIBP (+/- 4125). This should P&A the MV formation. POOH.

15. RIH and perf ~~4-1/2~~" casing at 2100' POOH. ~~Attempt to~~ establish circulation from between the 4-1/2" and ~~7" if possible. RIH and~~ set EZSV at 2050'. POOH with setting tool. RIH with workstring ~~and stab into EZSV~~ at 2050' and pump and displace an 850' plug in 4-1/2" X 7" ~~annulus~~. Pull out of EZSV and ~~pump and~~ displace 850' cement plug on top of EZSV. This should P&A the PC, FC, and Ojo formations. See attached

16. POOH. RIH and perforate 4-1/2" and 7" casing at 394'. Establish circulation from 394' to surface through 4-1/2" X 7"casing annulus. Also establish circulation between the 7" and the 9-5/8" casing annulus to surface. Pump and displace a 394' plug from 394' to surface both inside and outside of 4-1/2"casing and in 7" X 9-5/8" annulus. This should put cement across surface casing shoe all the way to surface and in all annuli from 369' to surface.

17. Perform underground disturbance and hot work permits. Cut off tree.

18. If cement cannot be seen on all annulus and casing strings remedial cementing will be required from surface.

19. Install 4' well marker and identification plate per NMOCD requirements.

20. RD and release all equipment. Remove all LOTO equipment.

21. Ensure all reports are loaded into DIMS. Print out summary of work and place in Wellfile. Notify Sherri Bradshaw of completed P&A.

A Chacra plug is required to be placed from 3327' – 3227'.

A 7" casing shoe plug is required to be placed from 3019' – 2919'.

A Pictured Cliffs plug is required to be placed from 2581' –2481'.

A Fruitland plug is required to be placed from 2292' – 2192' inside and outside the 4 ½" casing.

A Kirtland/Ojo Alamo plug is required to be placed from 1533' – 1226' inside and outside the 4 ½" casing.