Form 2160-5 (November 1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

5. Lease Serial No.

N	111	LER A	151	2	1 8
1 N	IVII	AIV.	1 J I	v	•

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an ahandoned well. Use Form 3160-3 (APD) for such proposals

6. If Indian, Allottee or Tribe Name

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

apandoned well.	USE FORM 3 TOU-3 (APD)	Tor such proposals.		(2008 AUG 2008		
SUBMIT IN TRIPL	ide , ,	7. If Unit or CA/Agreement, Name and/or N				
1. Type of Well		(000 1100 tr o	, , , , , , , , , , , , , , , , , , , ,			
X Oil Well Gas Well	Other	nror.	4112	8. Well Name and No.2		
2. Name of Operator		070 57014	Patron P	Tono Hixon #1		
Elm Ridge Exploration, CO L	LC	070 FAINAL		9. API Well No.		
3a. Address	07440	3b. Phone No. (include area		30-045-26770		
PO Box 156, Bloomfield, NM		505-632-3476 x 201		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)			Bisti Lower Gallup		
990' FSL X 2310' FWL				11. County or Parish, State		
Sec. 25-T25N-R12W				San Juan County, NM		
12. CHECK APPROPRIATE BOX	(ES) TO INDICATE NATU	RE OF NOTICE, REPORT,	OR OTHER	DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	Acidize	Deepen	<b>-</b> '	Start/Resume) Water Shut-Off		
Cyles arrant Dancet	Alter Casing Casing Repair	Fracture Treat  New Construction	Reclamation Recomplete	Well Integrity		
Subsequent Report	Change Plans	X Plug and Abandon	Temporarily	OtherAbandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispos			
4582' . Pumped 8 sks of cem PLUG 3) Spot a balanced plu	ed and abandonded this lent. <del>PLUG 2</del> ) Spot 85 lig @ (1164'-804'). Pum We will notify the BLM	i' plug from (4582' -449 ped 40 sks of cement when we have installe	97'). Pumpe PLUG 4)	JG 1) Set cast iron bridge plug @ ed 10 sks of cement @ 14.8 PPG.  Pumped 55 sks of cement @ e marker and reclaimed location.		
14. I hereby certify that the foregoing is Name (Printed Typed)  Signature  Array	Mackey	Title Date		tion Assistant st 24, 2006		
<del>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</del>	THIS SPACE	FOR FEDERAL OR STATE	USE			
Approved by	U	Title		Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive th	nitable title to those rights in the successions thereon.	bject lease				
Title 18 U.S.C. Section 1001, makes it a traudulent statements or representations a			artment or agenc	cy of the United States any false, fictitious or		

(Instructions on reverse)

ACCEPTORIZED TO

AUG 2 9 2006

FARMWOOMERSON





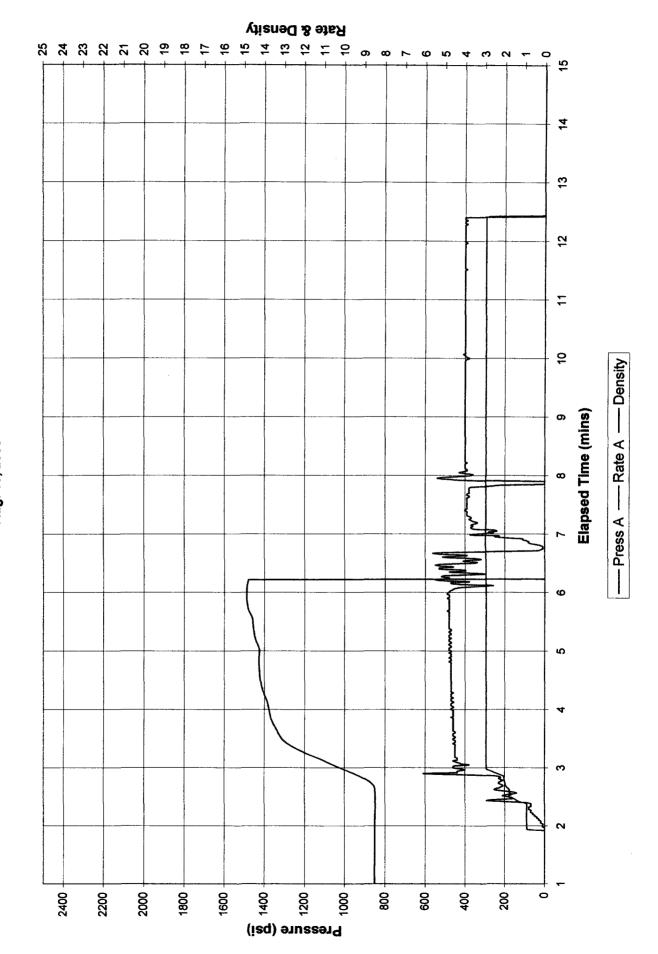
## PRESSURE PUMPING SERVICES

## **CEMENT JOB DETAIL SHEET**

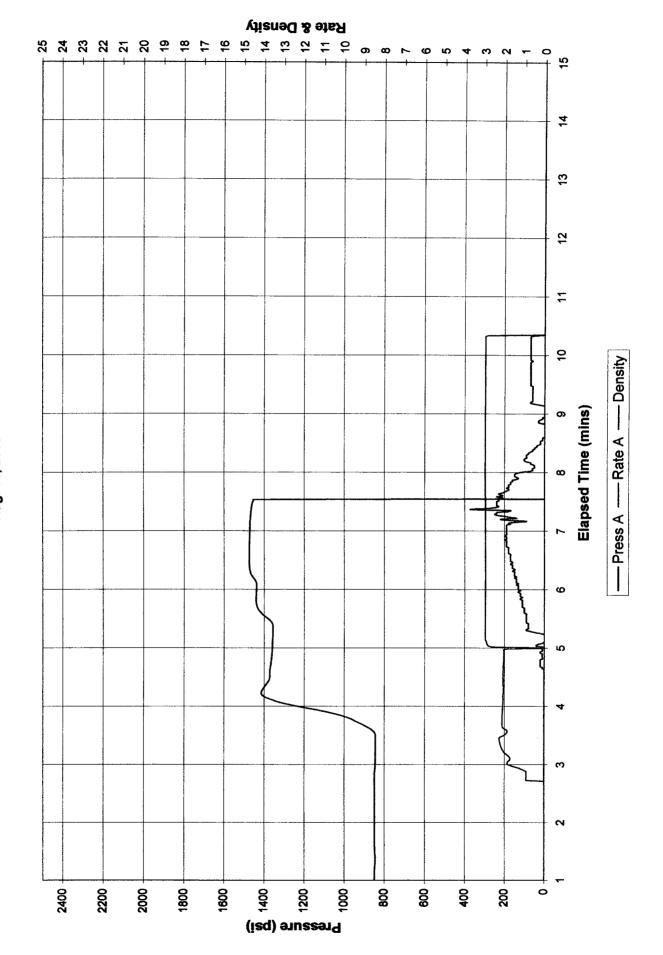


CUSTOME	R: WELL NAME		Elm Ric	ige Resourc	es .		DATE:	ON:	August 10 Sec.,TN,F		F. R. #. SERVICE SUP:	7006869 Dean M		TYPE OF J		P & A Old Gas	
	CONTRACT			10 VII # 1			OPERAT				COUNTY:	San Jua		STATE:	New Mexico	Olu Gas	
BATTERIA	e El miner	ED. 102.8	74, p. 1.24					000 :::		T	T ===		51 N/C		V 200 00000		
MATERIA	.s furnish	IED:		· L	TYPE OF PL	UG8	LIST	CSG. HAF	OWARE	SQUEEZE	TOP				Y PROPERTIES		
			laghi		TOM:	<del> </del>	1			MANEFOLD	OF EACH	SLURRY	SLURRY	WATER REQ.	PUMP TIME	BBL	BBL MIX
				J			1				FLUID	LB/GAL	CUFT	GPS	HR. MIN.	]	WATER
Pumped:	8 sacks	Cement T	ype 5 N	eat			<b>I</b>			(10.56cuft)	4582'- 4502'	14.8	1.32	6.3		1.9	1.2
I														<u> </u>	1		
Pumped:	10 sacks	Cement T	ype 5 N	eat						(13.2cuft)	1948- 1848	14.8	1.32	6.3		2.4	1.5
Į.																	
Pumped:	40 sacks	.Cement T	ype 5 N	eat						(52.8cuft)	1164'- 768'	14.8	1.32	6.3	ļ	9.4	6.0
	55t	0	N							(70 0-1-9)	0407 0	140	4.00	<del></del>	ļ	422	
Pumped:	oo sacks	Cement T	ype o N	eat						(72.6cuft)	316'- Surface	14.8	1.32	6.3		12.9	8.3
AVAILABLE I	EX H2O-	100	RN	AVAILABLE D	MSPL HZO:	100	ВЫ	Total c	u ff	149.16cuft	<del>}</del>	<u> </u>	<u> </u>	T(	TAL SLURRY/WATER:	26.6	17.0
	HOLE	,,,,,			C3GD.P.	,,,,,	T	TEG	C8GD.P.	140.1000/1			<u> </u>	COLLAR D		1 20.0	17.0
SIZE	% EXCESS	DEPTH	SIZE	WEIGHT	TYPE	DEPTH	SIZE	WEIGHT	<del></del>	DEPTH	I		SHOE	FLOAT	STAGE	Ţ	
	LAST CA	CHIA	2 3/8	4.7#	J-55 CMT RET-BR	1205	5 1/2 PERF 0	ESTUG	J-55	1340°	ONNECTION			<u> </u>	WELLBORE FL	180	
SIZE	WEIGHT	TYPE	DEPTH		& TYPE	DEPTH	TOP	BOTTOM		SIZE	THREAD	1			TYPE	WEIGHT	
		T		1		T	1	1	1	2 3/8	8 Round	1			Produced Water		
	TED DISPLACE			CAL. PSI		MAX PSI	OP. MAX		TBG. PSI		CASING PSI	T		DISPLACEME			ATER
TUBING	CASING	CASING	TOTAL	BUMP PLUG	TO	REVERSE	SQ. PSI	RATED	OP	RATED	OP	┨		YPE h Water	WEIGHT 8.4		URCE r Truck
EXPLANATIO	N: TROUBLE	SETTING TO	OL RUNN	ING CASING I	TC. PRIOR	TO CEMENTING	L Skuit ita		<del> </del>		1,500		1163		1 9.4	1700	
<del></del>		RESSURE, IZ	TE DETA	. <u>1820-99</u> <b>a.</b> :	200 63.206.4	olakonibasa T	Destala.	4 (J. A.)	L		EXPLA	NATION			· · · · · · · · · · · · · · · · · · ·		
TIME	PRESSUR		RATE	BBL FLUID	FLUID	SAFETY MEETI	NG.	CREW		CO. REP	8	I					
HR: MIN:	PIPE	ANNULUS	8PM	PUMPED	TYPE	TEST LINES				,000	PSI	]					
13:30		<del> </del>		<del> </del>	<u> </u>	Arrive on loc		atv mos	ing riguin	WPS		<u> </u>	<del></del>				
14:04	350	-	3.0	10.0	H2O	Start H20 w/											
14:07	350	<del>                                     </del>	3.0	1.9	Cement	Start Cemen											
14:08	400	<u> </u>	3.0	17.4	H2O	Strat Displac						<del></del>					
14:14	•	<u> </u>	-	1 -	-	SD, TOH	~										
15:23	200		3.0	8.0	H2O	Start H20 w/											
15:26	200	-	3.0	2.4	Cement	Start Cemen				4.8 lbs/gal.							
15:27	250	<u> </u>	3.0	7.5	H2O	Start Displac	ement w/	7.5 bbl l	H20								-
15:30		<del> </del>	-	100	-	SD, TOH Start H20 w/	40.0 5511	loo e- 1-	nd bels s:	d and mine							
15:45 15:48	150 150	<del> </del>	3.0	9.4	H2O Cement	Start Cemen											
15:51	200	<del>                                     </del>	3.0	2.9	H2O	Start Displac				v ivalyai.							
15:52		<del>                                     </del>	-	-		SD, TOH											
16:25	150	<del>  -</del>	3.0	12.9	Cement	Start Cemen	t w/ 12.9 b	bl slurry	/ (55sx) @	14.8 lbs/gal							
16:30	-		-	1 -		SD, cement t	o surface										
		-															
<b></b>		<u> </u>	<u> </u>	ļ													
<b> </b>		-	ļ	<del> </del>						<del></del>							
<b>}</b>		<del> </del>		<del>                                     </del>	<u> </u>	<del> </del>			<del></del>							<del></del>	
<b> </b>		-	<u> </u>	<del> </del>		<del> </del>		<u> </u>									
BUMPED	PSI	TO .	+	TEST	TOTAL	BBL CMT.	PSI		SPOT	VEV ENCO	GY SERVICES I	DED:	Dean Mes	toe			
PLUG	BUN		F	LOAT	BBL.	RETURNS/	LEFT ON		TOP		IGY SERVICES I R REP. NAME:	NEF.	Mr. Jerry				
	PLU	JG	EQU	IPMENT	PUMPED	REVERSED	CSG.		MENT	1	R REP. SIGNATI	URE:					
·				-	82.4	10.0		S	urface	<u></u>							

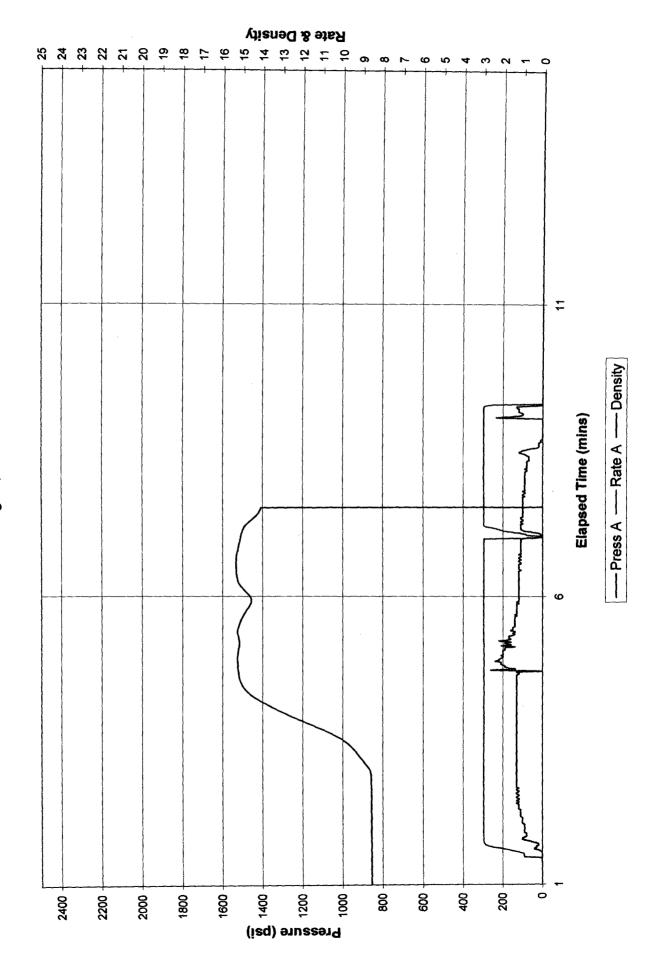
ElmRidge Resources Tono Hixon #1 P&A-1st Plug Aug. 10, 2006



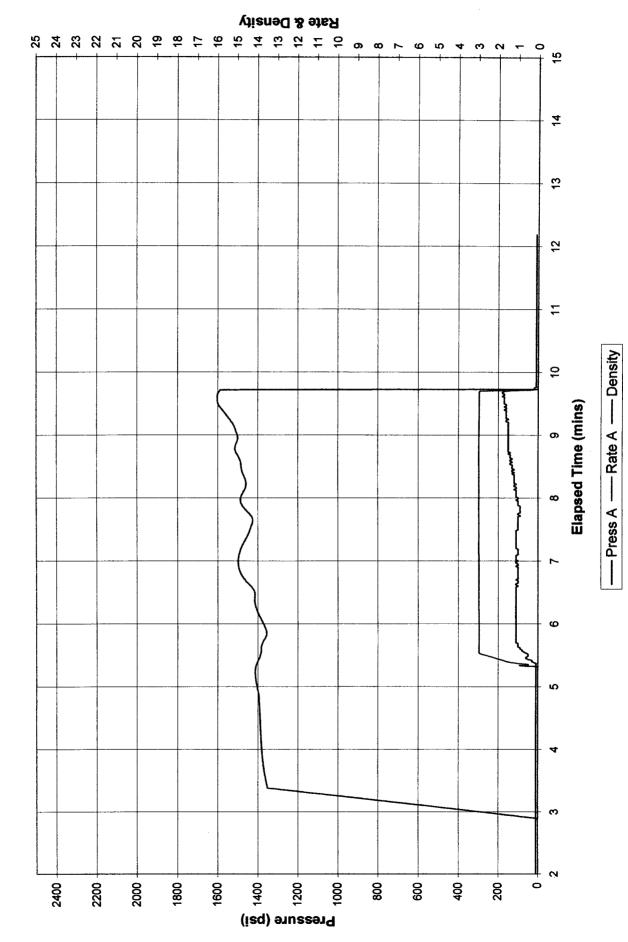
ElmRidges Resources Tono Hixon #1 P&A-2nd plug Aug. 10, 2006



ElmRidge Reources
Tono Hixon #1
P&A-3rd Plug
Aug. 10, 2006



Elmridge Resources Tono Hixon #1 P&A-4th Plug Aug. 10, 2006



## KEY ENERGY PRESSURE PUMPING SERVICES



Field Receipt

stomer	Elm Ridge Resources	Customer No.			Invoice No.	70068690				
idress	P.O. Box 189	Credit No.								
, State, Zip	Farmington, NM 87499	Job Type P&A								
trict	Farmington	Well Type								
I Name and No.	Tono Hixon #1	Well Location	Sec.,TN,RW	County	San Juan	State	New Mexico			
Product	Description	Unit of I	Quantity	List	Gress	item i	Net Amount			
Code		Measure		Price/Unit		Discount				
M0001	Pickup Mileage Charge	mi	92	\$4.65	\$427.80		\$243.8			
И0002 И0003	Pump Truck/Heavy Equipment Mileage Charge Cement Delivery Charge	tm tm	92 244.3	\$7.70 \$2.80	\$708.40 \$684.04		\$403.7 \$389.9			
PC011	Cement Pump Casing, Rockies 4001'-5000'	4 hrs	1	\$5,400.00	\$5,400.00		\$3,078.0			
//T002	Standard Cement, Farmington, 94 lbs.	sk	113	\$25.00	\$2,825.00		\$1,610.2			
AT200	Blending Charge	cu ft	149.1	\$3.40	\$506.94		\$288.9			
0128	Electronic Recorder (no van)	job	1	\$530.00	\$530.00	43.00%	\$302.1			
						<del> </del>				
				<del></del>	-	<del> </del>				
					<del> </del>	<del>                                     </del>				
-	<del> </del>		<del>                                     </del>		+	<del>                                     </del>	· · · · · · · · · · · · · · · · · · ·			
				-						
					1	†"·				
					<u>.</u>					
					_					
<del> </del>				<u> </u>		<b>.</b>				
						<del> </del>				
						<del>                                     </del>				
		-			<del></del>	<del>                                     </del>				
	1	_		·· <del>}·</del>	<del> </del>	1				
			<del></del>			1				
					1					
		4		<b></b>						
	<del> </del>	-		-		<b> </b>				
	1			<del></del>		<del>                                     </del>				
		<del>                                     </del>				<del> </del>				
		<del></del>	<u> </u>	<del> </del>	<del> </del>	<del>  -                                   </del>				
						<del>                                     </del>				
				1		<u> </u>				
						l				
	lvance unless Key Energy Pressure Pumping Services has approved credit prior to sale. Credit terms of sale for a are total invoice amount due on or before the 30th day from the date of invoice. Past due accounts may pay intere			Gross	\$11,082.18		\$6,316.8			
e belance pas It to a lesser :	it due at the rate of 1 1/2% per month or maximum allowable by applicable state or federal laws if such laws limit amount. In the event it is necassary to employ an agency and/or attorney the collection of said account. Customer		Customer Rep. Mr. Jerry Barth							
ry agrees to p ture Pumping	ay all fees directly or indirectly incurred for such collection. In the event that Customer's account with Key Energy Services becomes delinquent, Key Energy Pressure Pumping Services has the right to revoke any and all discount	Key Er	Key Energy Prossure Pumping Services Rep.  Dean Mestas							
ously applied	in arriving at not invouce price. Upon revocation, the full invoice price without discount will become immediatly due ject to collection.		August 10, 2006							
		SERVICE ORDER	Date  District Order: I Authorize work to begin per service instructions in accordance with terms and conditions (including indemnification obligations) Listed here or in the customer contract form and represent that I have authority to accept and sign this ord							
	CUSTOMER AUTHORIZED AGENT	COLIGATIONS) LIS	FIGU MERE UK IN THE CUSTOMER	CUNTRACT FORM AND RE	PRESENT THAT I HAVE AUTHO	JAKIT TO ACCEPT AND SIG	N IMIS ORD			