

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

2. **Name of Operator**  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit M (SWSW), 870' FSL & 1020' FWL, Section 25, T32N R7W, NMPM

Lease Number  
NMSF-2996  
If Indian, All. or  
Tribe Name

7. **Unit Agreement Name**

8. **Well Name & Number**

Burnt Mesa # 1B  
9. **API Well No.**

30-045-33275

10. **Field and Pool**

Basin Dakota/ Blanco MV

11. **County and State**  
San Juan Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

**13. Describe Proposed or Completed Operations**

08/4/06 RIH w/ 8 3/4" bit. Drilled ahead to 3875' intermediate (TD). Circ. & cond. hole. RU casing crew. RIH w/90 jts 7" 20# ST & C casing, set @ 3866' w/DV tool @ 3006'. RU to cement. Pumped pre-flush of 10 bbls gel H2O/5 bbls FW pumped 1<sup>st</sup> Stage- Scavenger 19 sx (57 cf - 10 bbls) Premium Lite Type III cement w/3% CaCl2, .25 #/sx Cello-Flakes, 5 #/sx LCM-1, .40 % FL-52, .40% SMS, & 8 % BJ Gel. Lead - pumped 40 sx (85cf - 14 bbls) Premium Lite Type III cement w/ 3% CaCl2, .25 #/sx Cello-Flakes, 5 #/sx LCM-1, .40% FL-52, .40 % SMS, 8 % BJ Gel. Tail- pumped 90 sx (124cf- 22 bbls) Premium Lite Type III cement w/ 1% CaCl2, .25 #/sx Cello-Flakes, .20% FL-52, & 8% BJ Gel. Displaced w/33 bbls FW/122 bbls mud @ 4:00 pm. Bumped plug w/1120 psi. Opened DV tool w/1760 psi. 45 bbls circ. to surface. 2<sup>nd</sup> Stage- pumped pre-flush of 10 bbls FW/10 bbls mud clean/10 bbls FW. Lead - pumped 19 sx (57cf- 10bbls) Scavenger Premium Lite Type III cement w/ 3% CaCl2, .25 #/sx Cello-Flakes, 5 #/sx LCM-1, .40% FL-52, .40% SMS, & 8% BJ Gel. Tail- pumped 392 sx (835cf-149 bbls) Premium Lite Type III cement w/ 3% CaCl2, .25 #/sx Cello-Flakes, 5 #/sx LCM-1, .40% FL-52, .40% SMS, & 8 % BJ Gel. Displaced w/ 121 bbls FW. Circ. mud to surface. Bumped plug w/ 2470 psi. RD cementers. NU, BOP, WOC. 8/9/06.

8/10/06 Called & received verbal approval from Jim Lovato to continue w/drilling, had full mud returns on 2<sup>nd</sup> Stage, just no cement.

8/10 PT casing 1500 psi/30 min. -Test Good. RIH w/ 6 1/4 bit, tagged DV tool @ 3006'. D/O DV tool. PT DV tool & casing to 1500 #/30 min.-OK. Drill ahead to 8268' (TD) TD reached 8/15/06. RIH w/ 42 jts 4.5", 11.6 # LT & C casing, & 151 jts 4.5" 10.5 #, ST & C casing set @ 8267'. Circ. & condition hole. RU to cement. Pumped 312 sx (618cf- 110 bbls) Premium Lite Type III cement w/3 % CaCl, & .25 #/sx Cello-Flake. RD cementers. RD BOPE, RDR. RR 0600 hrs on 8/17/06.

PT will be conducted by the completion rig. PT results and TOC will be recorded on next report.

**14. I hereby certify that the foregoing is true and correct.**

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Assistant Date 08/25/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date AUG 29 2006

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

*Report grade of casing*

NMOCB &