

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

**AMENDED REPORT – WRONG CASING
SETTING DEPTHS**

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit N (SESW), 660' FSL & 2175' FWL, Sec. 31, T27N, R5W, NMPM

5. Lease Number

NMSF-079367

6. If Indian, All. or

Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

SJ 27-5 Unit #97P

9. API Well No.

30-039-29674

10. Field and Pool

Basin DK / Blanco MV

11. County and State

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other – casing report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

4/13/06 MIRU Aztec #711. NU BOP, PT – OK. PT casing to 600 psi/30 min. Good test. RIH w/8-3/4" bit & tagged up. D/O cement & then ahead to 3405'. Circ. hole. 4/18/06 RIH w/79 jts 7", 20#, J-55 ST&C casing and set @ 3397' w/stage collar @ 2710'. RU to cement 1st stage – pumped preflush ahead of 18 sx (57 cf – 10 bbls) Scavenger Premium Lite cement w/3% Cal, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Tailed w/141 sx (195 cf – 34 bbls) Type 3 cement w/1% CaCl₂, .25#/sx Celloflake, .20% FL-52. Dropped plug and displaced. Opened Stage tool and circulated 17 bbls cement to surface. Circ. between stages. 2nd Stage – 18 sx (57 cf – 10 bbls slurry) Class B w/same slurry as 1st stage. Tailed w/342 sx (728 cf – 130 bbl slurry) Premium Lite Class B w/3% CaCl₂, .25#/sx Celloflake, 5#/sx LCM-1, .4% FL-52, .4% SMS. Dropped plug & displaced. Bumped plug @ 0930 hrs 4/19/06. Closed DV tool and circ. 37 bbls cement to surface. WOC. NU BOPE. PT 7" casing to 1500#/ 30 min. OK. RIH w/6-1/4" bit & D/O stage tool. Load hole & PT 7" casing & stage tool to 1500#/30 min. OK.

With 6-1/4" bit D/O 7" shoe & then ahead to 7580' (TD). TD reached 4/22/06. Circ. hole. RIH w/4-1/2", J-55 casing and set @ 7579'. (162jts 10.5#, 17 jts of 11.6#) Circ. hole. RU to cement. Pumped a preflush ahead of 9 sx (28 cf – 5 bbls) Premium Lite Scavenger cement w/.3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Tailed w/307 sx (608 cf – 108 bbls) Premium Lite w/.25#/sx Cello-flake, .3% CD-32, 6.25#/sx LCM-1, 1% FL-52. Dropped plug and displaced w/10 bbls sugar water & 110 bbls FW. Land plug @ 1729 hrs. WOC. RD & released rig 4/24/06. PT will be conducted by completion rig and results shown on next report. The TOC will also be on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Patsy Clugston

Patsy Clugston

Title Sr. Regulatory Specialist

Date 4/25/06

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR FILING
Date

AUG 29 2006

NMOCD B

FARMINGTON FIELD OFFICE