

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-110049
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name FJ Titt
8. Well Number #2
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Burlington Resources Oil & Gas Company LP

3. Address of Operator  
3401 E. 30<sup>th</sup> Street, Farmington, NM 87402

4. Well Location

Unit Letter M : 1070 feet from the South line and 850 feet from the West line

Section 35 Township 31N Range 11W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5766'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached sundry of work performed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Philana Thompson TITLE Regulatory Analyst DATE 8/28/06

Type or print name Philana Thompson E-mail address: PTHompson@br-inc.com Telephone No. 505-326-9530

**For State Use Only**

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 0 DATE AUG 30 2006

Conditions of Approval (if any):

FJ Titt #2  
30-045-10049  
Blanco MV

**Brandenhead Repair 8/28/06**

7/10/06 MIRU A-Plus #5, ND WH, NU BOP. TIH tagged fill, RU Blue Jet, ran gauge ring to 2400', RIH w/ CIBP to 2400'. Loaded hole w/ 2% KCL, PT csg to 600 PSI, holding. Ran CBL from 2400' to surface, circ. hole. RU WL Perf 2 spf @ 1630', TIH & set pkr @ 1409', will not circ out. **Verbal approval was given by Steve Hayden w/ the OCD to squeeze on 7/11/06.** 7/11/06 Squeeze #1 @ 1630', 450 sx Class 3 cmnt. (1.32 yield, 14.8#/gal, 6.3 gal/sx mix water, 105 bbls of slurry, 68 bbls of H2O mix 5.5 bbls displaced to clear tool). TOOH w/ pkr from 1400', ran CBL from 1520' to surf. RU BlueJet, Perf 1 spf @ 850'. TIH w/ pkr & set @ 600'. 7/13/06 Squeeze #2 457SX TOTAL, 1.32 YIELD, 14.8#/GAL 6.3 GAL/SX MIX WATER, PUMPED 390 SX CMT CIRCULATED 4 BBL GOOD CMT, PUMPING @ 750 PSI, SHUT IN BH, PUMPED 67 MORE SX CMT. PSI FROM 750 TO 1000PSI, DISPLACE 3 BBL TO CLEAR TOOL PSI TO 1500PSI, SHUT DOWN WAIT 15 MIN. PUMP 1/4 BBL PRESSURE STARTED @ 450 PSI WENT TO 1100 PSI, SHUT DOWN FOR 15 MIN PUMP 1/4 BBL PSI 650 TO 1250 PSI, SHUT DOWN FOR 15 MIN, PUMP 1/4 BBL PSI FROM 750 TO 1250, SHUT DOWN FOR 15 MIN. PUMP 1/4 BBL 750PSI TO 1500 PSI, CLOSE IN W/ 1125 PSI ON TBG. 7/14/06 TOOH w/ pkr., RIH w/ 2-3/8" tbg & mill, tagged up @ 700', stringers @ 640'. D/O cmnt., PT csg. to 500 psi, leaking 100 psi in 1 min. TOOH w/ mill, TIH openended to 901', spot 10 sx neat cmnt f/900' to 750' (12sx Class 3 cmnt., 1.32 yield, 14.8 #/gal, 6.3 gal/sx mix water, 2 bbls displaced. TOH w/ tbg. pressure up to 750 psi. TIH w/ mill, drilled out top squeeze, PT csg to 500 psi, ok. TIH to 1<sup>st</sup> squeeze, drill out cmnt, PT csg to 500 psi, ok. TIH to CIBP, unload hole w/ air, D/O CIBP, TIH tagged PBTD @ 4850'. TOOH w/ mill & collars. TIH w/ 149 jts 2-3/8", 4.7# J-55 tubing and landed @ 4649' w/ SN @ 4648'. ND BOP, NU WH. RD & released rig 7/18/06.

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