

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

2006 AUG 23 AM 11 31

RECEIVED

070 PARTIAL

1. Type of Well
Gas

2. Name of Operator
Dugan Production Corporation
c/o San Juan Coal Company

3. Address & Phone No. of Operator
PO Box 561, Waterflow, NM 87421 (505) 598-2000

Location of Well, Footage, Sec., T, R, M

803' FNL and 890' FEL, Section 35, T-30-N, R-15-W,

5. Lease Number
NM-10758

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Pittam Pond #90

9. API Well No.
30-045-29995

10. Field and Pool
Basin Fruitland Coal

11. County & State
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

San Juan Coal Company per an agreement with Dugan Production Corporation plugged and abandoned this well on August 31, 2005 per the attached report.

14. I hereby certify that the foregoing is true and correct.

Signed

William F. Clark
William F. Clark

Title

Contractor

Date

8/21/06

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

AUG 28 2006

FARMINGTON FIELD OFFICE

NMOC

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Dugan Production Corporation

c/o San Juan Coal Company

Pittam Pond #90

September 2, 2005

803' FNL & 890' FEL, Section 35, T-30-N, R-15-W

San Juan County, NM

Lease No.: NM-10758

API #30-045-29995

Plug & Abandonment Report

Summary:

Notified BLM on 8/25/05

Notified OCD on 8/30/05

8/30/05 MOL. RU equipment. Open up well, no pressures. ND wellhead. NU BOP and test rams. PU 6.25 bit with sub and RIH with tubing; tag at 443'. Clean out casing to 476'. Load casing with 60 bbls of water. TOH with tubing and wait one hour. RIH with tubing and tag at 476'. POH with tubing and LD bit. Wait on wireline. RU Welnav wireline and run deviation log on well. Shut in well.

8/31/05 RIH with tubing to 476'. Load casing with 19 bbls of water and circulate clean with additional 20 bbls of water.

Plug #1 spot 20 sxs Type III cement (15 cf) inside casing from 476' to 360' to cover the lower Fruitland Coal #8 interval.

PUH to 405' and reverse circulate well clean with 7 bbls of water. TOH with tubing. PU 7" DHS cement retainer and RIH; set at 400'. Pressure test casing to 1000#.

Plug #2 with CR at 400', mix and pump 52 sxs Type III cement (69 cf), squeeze 20 sxs below retainer and leave 32 sxs above retainer from 400' to 215' to isolate the upper Fruitland Coal #8 interval.

TOH with tubing and WOC. TIH with tubing and tag cement at 210'. PUH to 170'.

Plug #3 with tubing at 170', spot 30 sxs Type III cement (40 cf) from 170' to surface, circulate good cement out casing valve.

TOH and LD tubing. Dig out and cut off wellhead. Found cement at surface. RD rig. Mix 20 sxs Type III cement and install P&A marker. MOL.

V. Lucero, BLM representative, was on location.