

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL GAS WELL DRY Other _____
1b. TYPE OF WELL NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other 2006 JUL 27 AM 9 18

2. NAME OF OPERATOR **Elm Ridge Exploration Company, LLC**
3. ADDRESS AND TELEPHONE NO. **PO Box 156, Bloomfield, NM 87413**

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
At Surface **1170' FSL X 790' FEL**
At top prod. Interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____
15. DATE SPUDDED **5-16-05** 16. DATE T.D. REACHED **6-7-05** 17. DATE COMPL. (Ready to prod.) **6/19/06** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **6585' GL** 19. ELEV. CASINGHEAD _____
20. TOTAL DEPTH, MD & TVD **7005'** MD **6997'** TVD 21. PLUG BACK T.D., MD & TVD _____ MD _____ TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
6600' - 6650'
25. WAS DIRECTIONAL SURVEY MADE **NA**
26. TYPE ELECTRIC AND OTHER LOGS RUN **Spectral Density, High Resolution Induction log CBL log.** 27. WAS WELL CORED **NA**

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	377'	12 1/4"	Surface used 275 sks	10 bbls
4 1/2"	10.5#	6997'	7 7/8"	Surface used 2135 sks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6637' (MV)	

30. TUBING RECORD

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6600' - 6650'	4000 gals 7.5% MCA HCL w/ MUSOL 125,288 Delta-R Foam Frac 796 sks 20/40 Brady Sand w/ Expedite

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
6600' - 6650'	.38	200

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6600' - 6650'	4000 gals 7.5% MCA HCL w/ MUSOL 125,288 Delta-R Foam Frac 796 sks 20/40 Brady Sand w/ Expedite

33.* PRODUCTION

DATE FIRST PRODUCTION **06-19-06** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
06-19-06	24	1/2"			600	75	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY **Richard Graves**

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE **Administrative Assistant** DATE **7/25/2006**

*(See instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



ACCEPTED FOR FILE
JUL 31 2006
FARMINGTON FIELD OFFICE
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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Jose	Surface	
				Nacimientos	875'	
				Ojo Alamo	1568'	
				Kirtland	1729'	
				Fruitland	1911'	
				Pictured Cliffs	2078'	
				Lewis	2159'	
				Cliff House	3591'	
				Menefee	3790'	
				Point Lookout	4257'	
				Mancos	4571'	
				Gallup	5437'	
				Greenhorn	6364'	
				Graneros	6432'	
				Dakota	6467'	