

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR CONOCOPHILLIPS COMPANY						7. UNIT AGREEMENT NAME San Juan 31-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. San Juan 31-6 Unit #216A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit A (NENE), 98' FNL & 1086' FEL, At top prod. interval reported below Unit P (SESE) 993' FSL & 1219' FEL At total depth Unit P (SESE), 993' FSL & 1249' FEL 1240						9. API WELL NO. 30-039-29409	
14. PERMIT NO.						12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED						13. STATE New Mexico	
15. DATE SPUDDED 6/26/06		16. DATE T.D. REACHED 7/18/06		17. DATE COMPL. (Ready to prod.) 8/4/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6383' GL	
20. TOTAL DEPTH, MD & TVD 3618' TMD - 3355' TVD		21. PLUG, BACK T.D., MD & TVD 3572' TMD; TVD - 3310'		22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY ROTARY TOOLS Yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal - 3324' - 3466'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN mud log						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		32.3#		228'		12-1/4"	
7", J-55		20#		3339'		8-3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5-1/2"		3218'		3573'		none	
30. TUBING RECORD							
SIZE		TOP (MD)		DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		3514'					
4.7#							
31. PERFORATION RECORD (Interval, size and number) Basin Fruitland Coal 4 spf, .75" holes 3458' - 66"; 3420' - 28"; 3399' - 3413', 3372' - 80', 3340' - 49', 3324' - 28', Total 51' = 204 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3324' - 3466' AMOUNT AND KIND OF MATERIAL USED Surged well naturally and energized for approx. 11 days, R&Ring to C/O							
33. PRODUCTION DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) pump WELL STATUS (Producing or shut-in) SI DATE OF TEST 8/4/06 HOURS TESTED 1 CHOKE SIZE 2" PROD'N FOR TEST PERIOD 51 mcf (pitot) FLOW, TUBING PRESS. SI - n/a CASING PRESSURE SI - 200# CALCULATED 24-HOUR RATE 1230 mcfd GAS-MCF 0 bwpd WATER-BBL OIL GRAVITY-API (CORR.)							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS This is a single producing Fruitland Coal well.							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Sr. Regulatory Specialist

DATE

8/17/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Ojo Alamo	2419'	2509'	White, cr-gr ss.	Ojo Alamo	2419'
Kirtland	2509'	2929'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2509'
Fruitland	2929'	3339'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2929'
Pictured Cliffs	3339'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3339'