

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY HOLE		2006 JUL 19 AM 6 18	
b. TYPE OF COMPLETION: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER			
2. NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY		8. FARM OR LEASE NAME, WELL NO. ROSA UNIT #279A	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254		9. API WELL NO. 30-039-29534	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface: 1670' FSL & 695' FEL At top production interval reported below: At total depth:		10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NE/4 SE/4 SEC 35-32N-06W		12. COUNTY OR RIO ARRIBA	
13. STATE NEW MEXICO			
15. DATE SPUDDED 05/15/06	16. DATE T.D. REACHED 06/02/06	17. DATE COMPLETED (READY TO PRODUCE) 06/06/06	18. ELEVATIONS (DK-RKB, RE-GR, ETC.) 6318' GR
20. TOTAL DEPTH, MD & TVD 3240' MD		21. PLUG BACK T.D., MD & TVD	22. IF MULTICOMP., HOW MANY
23. INTERVALS DRILLED BY		ROTARY TOOLS x	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* OH 2997-3111		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE		27. WAS WELL CORED NO	

28. CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" J-55	36#	325'	12-1/4"	190 SX - SURFACE	
7" K-55	23#	2997'	8-3/4"	450 SX - SURFACE	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2-7/8", 6.5#, J-55	2931'
31. PERFORATION RECORD (Interval, size, and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
				WELL WAS NOT ACIDIZED OR FRACED	

33. PRODUCTION								
DATE OF FIRST PRODUCTION 06/22/06	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	WELL STATUS (PRODUCING OR SI) Producing						
DATE OF TEST 06/21/06	TESTED 3 hrs	CHOKE SIZE 3/4"	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	26	WATER - BBL.	GAS-OIL RATIO
FLOW TBG PRESS 5	CASING PRESSURE 45	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF		WATER - BBL.	OIL GRAVITY-API (CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD	TEST WITNESSED BY: MARK LEPICH
35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Ross TITLE Sr. Production Analyst DATE July 17, 2006

ACCEPTED FOR RECORD

JUL 20 2006

NRROCD

FARMINGTON FIELD OFFICE

38. GEOLOGIC MARKERS

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
					OJO ALAMO	2351'	
					KIRTLAND	2481'	
					FRUITLAND	2916'	
					BASE OF COAL	3111'	