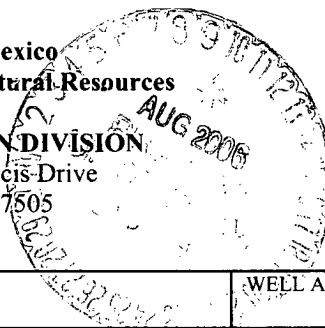


Submit To Appropriate District Office  
State Lease - 6 copies  
Free Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Form C-105  
Revised March 25, 1999



WELL API NO. 30-045-32322							
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE							
State Oil & Gas Lease No.							
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
1a. Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY OTHER				7. Lease Name or Unit Agreement Name			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER PLUG BACK DIFF. RESVR OTHER				Blanco Com 1			
2. Name of Operator BP America Production Company				8. Well No. 1M			
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Kristina Hurts				9. Pool name or Wildcat MESAVERDE			
4. Well Location Unit Letter H : 2285 Feet From The NORTH Line and 765 Feet From The EAST Line Section 2 Township 30N Range 11W NMPM San Juan County							
10. Date Spudded 05/30/06	11. Date T.D. Reached 06/29/06	12. Date Compl. (Ready to Prod.) 08/04/06	13. Elevations (DF& RKB, RT, GR, etc.) 5959' GR	14. Elev. Casinghead			
15. Total Depth 7162'	16. Plug Back T.D. 7067'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By XX	Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 4435'-4873' MESAVERDE				20. Was Directional Survey Made NO			
21. Type Electric and Other Logs Run CBL & RST				22. Was Well Cored NO			
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9 5/8"	32 #	253'	13 1/2"	279 SXS			
7"	20#	4381'	8 3/4"	668 SXS			
4 1/2"	11.6#	7140'	6 1/4"	377 SXS			
<b>24. LINER RECORD</b>			<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6976'	
26. Perforation record (interval, size, and number) 4435'-4873' @ 4 JSPF 3.125" gun				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				4435'-4873'			
				PUMPED DOWN CASING USING 114,881 LBS OF 16/30 BRADY SAND IN A 70 % QUALITY FOAM AND N2			
				PUMPED 14,000 LBS. @ 3.5 LBS. / GAL STAGE			
				40,000 LBS OF SAND TREATED WITH SCHLUMBERGER PROP NET.			
<b>28. PRODUCTION</b>							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test Est. 08/05/06	Hours Tested 12	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl Trace	Gas - MCF 682	Water - Bbl. Trace	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 170#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments Subsequent Report: amended C-104 to correct test data							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Kristina Hurts</i>		Name KRISTINA HURTS		Title Regulatory Analyst		Date 08/07/06	

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## Southeastern New Mexico

T. Anhy_____	T. Canyon_____
T. Salt_____	T. Strawn_____
B. Salt_____	T. Atoka_____
T. Yates_____	T. Miss_____
T. 7 Rivers_____	T. Devonian_____
T. Queen_____	T. Silurian_____
T. Grayburg_____	T. Montoya_____
T. San Andres_____	T. Simpson_____
T. Glorieta_____	T. McKee_____
T. Paddock_____	T. Ellenburger_____
T. Blinebry_____	T. Gr. Wash_____
T. Tubb_____	T. Delaware Sand_____
T. Drinkard_____	T. Bone Springs_____
T. Abo_____	T. _____
T. Wolfcamp_____	T. _____
T. Penn_____	T. _____
T. Cisco (Bough C)_____	T. _____

T. Ojo Alamo 1114'  
T. Kirtland-Fruitland 1198'  
T. Pictured Cliffs 2508'  
T. Cliff House 4116'  
T. Menefee 4301'  
T. Point Lookout 4779'  
T. Mancos 5153'  
T. Base Greenhorn 6787'  
T. Dakota 6895'  
T. Pagate 6979'  
T. Upper Cubero 7016'  
T. Entrada  
T. Wingate  
T. Chinle  
T. Permian  
T. Penn "A"

T. Penn. "B" \_\_\_\_\_  
T. Penn. "C" \_\_\_\_\_  
T. Penn. "D" \_\_\_\_\_  
T. Leadville \_\_\_\_\_  
T. Madison \_\_\_\_\_  
T. Elbert \_\_\_\_\_  
T. McCracken \_\_\_\_\_  
T. Ignacio Otzte \_\_\_\_\_  
T. Granite \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_  
T. \_\_\_\_\_

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

**BLANCO COM 1 1M**  
**30-045-32322**

**NEW DRILL (DK) & MESAVERDE**  
**SUBSEQUENT REPORT**

**08/07/06**

**06/27/06** MIRU. PRESS TEST LINES TO 3500#.

**07/03/06** RIG UP AND RAN A CEMENT BOND LOG WITH 1,000 PSI. ON THE CASING. RIG DOWN WIELINE AND PRESSURE TESTED THE CASING TO 4,200 PSI. IT HELD OK FOR 15 MIN. FOUND CEMENT TOP @ 2,000 FT.

**07/05/06** PERFORATED THE DAKOTA FROM 6,940 ' TO 7,000 '. WITH 1 - JSPF.

**07/05/06** FRAC. THE DAKOTA DOWN 4.5 " CASING @ 65 BBLS. / MIN. USING 24,000 LBS. OF 40/70 BADGER SAND DURING THE PAD. THEN PUMPED 188,000 LBS OF 20/40 OTTAWA SAND IN A 60 % QUALITY FOAM, CLEAR FRAC, AND N2.

**07/14/06** JHA RIH SET 4 1/2" CBP @ 5200'

**07/21/06** PERFORATED THE POINT LOOKOUT AND THE CLIFFHOUSE FROM 4,645 ' TO 4,782 '

**07/22/06** PUMPED DOWN CASING @ 60 BBLS./ MIN. USING SCHLUMBERGER CLEAR FRAC. IN A 70 %QUALITY FOAM AND N2. PUMPED SCHLUMBERGER FLUID SAVER DURING THE PAD. WITH 14,000 LBS. OF 3.5 # / GAL. SAND STAGE THE WELL PRESSURED ABOVE OUR MAX. TREATING PRESSURE. SHUT DOWN THE FRAC.

**07/25/06** PRESSURE TEST BOP RAM DOORS LEAKING HAD TROUBLE GETTING TO SEAL AND HOLD PRESSURE TEST 2500# HIGH 250# LOW CHARTED O.K.

08/03/06 RIG DOWN